

8/15/82  
rjll

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY



19-14-24E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Prod. Co. API NO. 15-091-20, 806

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Ks. 66061 FIELD Coffee Creek

\*\* CONTACT PERSON Ross Gault PROD. FORMATION Squirrel  
PHONE 913-884-6723

PURCHASER Eureka Crude LEASE Boehm

ADDRESS 111 W. 3rd St. WELL NO. 7 *+ KCC Record*  
Eureka, Ks. 67045 WELL LOCATION W2 NE SE

DRILLING Meadowlark Drilling 850 Ft. from E Line and  
CONTRACTOR Box 16 2070 Ft. from S Line of  
ADDRESS Industrial Airport, Ks. 66031 these (Qtr.) SEC 19 TWP 14 RGE 24E

PLUGGING Gault Drilling, Inc.  
CONTRACTOR  
ADDRESS 323 N. Cherry  
Gardner, Ks. 66030

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG \_\_\_\_\_

**RELEASED**  
Date: SEP 1 1984  
FROM CONFIDENTIAL

TOTAL DEPTH 882 PBTD \_\_\_\_\_

SPUD DATE 7-5-82 DATE COMPLETED 8-5-82

ELEV: GR 1040 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no

Amount of surface pipe set and cemented 50' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SEP 9 1984

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm 7 SEC 19 TWP. 14 RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1 carboyd acid perfs 5000# frac 1/2 20/40 1/2 10/20			635-640	
1 carboyd acid perfs 5000# frac 1/2 20/40 1/2 10/20			700-710	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-5-82	pumping		25	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	-	75% MCF 10 bbls.	-
Disposition of gas (vented, used on lease or sold)			Perforations	
none			CFPB	

**CONFIDENTIAL**

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18	50	Portland	12	none
Production	5 7/8"	4 1/2"	10	745	Portland	120	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 HSC	700-710
TUBING RECORD			4	3" HSC	635-640
Size	Setting depth	Packer set at			

19 - 14 - 24E

Well Owner: Miller Bros. Production Co.

API #: 15-091-20, 806

Lease Name: Boehm

Date: \_\_\_\_\_

Well #: #7 PAGE 1

Driller: D. Kellstadt & W. Eddy

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
10'	Soil & Clay	10'				
10'	Shale	20'				
27'	Lime	47'				
15'	Shale	62'				
16'	Lime	78'				
83'	Shale	161'				
26'	Lime	187'				
23'	Shale	210'				
4'	Red Shale	214'				
6'	Lime	220'				
5'	Shale	225'				
5'	Lime	230'				
37'	Shale	267'				
1'	Lime	268'				
11'	Shale	279'				
51'	Lime	330'				
4'	Shale	334'				
2'	Lime	336'				
6'	Shale	342'				
9'	Lime	351'	Heartha			
13'	Shale	364'				
6'	Sandy Shale	370'				
161'	Shale	531'				

**RELEASED**  
 Date: SEP 1 1984  
 FROM CONFIDENTIAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 15 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

19-24-14E

Well Owner: Miller Bros. Production Co.

API #: 15-091-20, 806

Lease Name: Boehm

Date: \_\_\_\_\_

Well #: #7

PAGE 2

Driller: D. Kellstadt & W. Eddy

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
3'	Lime	534'				
6'	Shale	540'				
3'	Lime	543'				
7'	Sandy Shale	550'				
22'	Shale	572'				
30'	Lime	602'				
4'	Red Bed	606'				
12'	Lime	618'				
9'	Shale	627'				
4'	Black Shale	631'				
1'	Sandy Shale	632'				
5'	Oil Sand	637'	Upper Squirrel			
9'	Sandy	646'				
50'	Shale	696'				
5'	Sandy Shale	701'				
5'	Oil Sand	706'	Lower Squirrel			
4'	Sandy Shale	710'				
14'	Coal	724'				
54'	Shale	778'				
10'	Sand	788'				
1'	Lime	789'				
35'	Shale	824'				
10'	Sand	834'				

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RELEASED  
Date: SEP 1 1984  
FROM CONFIDENTIAL

State Geological Survey  
WICHITA BRANCH

