

81418
KCC01

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

19-14-24E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-20, 807

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Boffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. #8

Eureka, KS 67045 WELL LOCATION SW NW NE SE

DRILLING Meadowlark Drilling, Inc. 2070 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 1250 Ft. from E Line of

Box 16 the SE (Qtr.) SEC 19 TWP 14 RGE 24

Industrial Airport, KS 66031

PLUGGING N.A. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 842 PBTD N.A.

SPUD DATE 7/7/82 DATE COMPLETED 8/4/82

ELEV: GR 1090 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 50 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SEP 9 1984

(Signature)
(Name)

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLC.

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

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SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm 8 SEC. 19 TWP. 14 RGE. 24

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Spot 1 carboid acid at Perfs -Frac. w/Gel Water				
Clay Sta & Fungicide 4000# 10-20 & 20-40			702-710	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
8/1/82		Pumping		28
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	2 bbls.	0 MCF	75 %	10 bbls. -- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 702-710	
none				

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50	Portland	19	none
Production	6"	2-7/8"	6 1/2"	945	Portland	124	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2-1/8 Alum.	702-710
TUBING RECORD					
Size	Setting depth				

19-14-24E

Well Owner: Miller Bros. Production Co.

API #: 15-091 80, 807

Lease Name: Boehm

Date: _____

Well #: #8 PAGE 1

Driller: D. Kellstadt & W. Eddy

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
3'	Top Soil	3'				
6'	Rock	9'				
11'	Black Shale	20'				
4'	Lime	24'				
3'	Shale	27'				
23'	Lime	50'			SEP 19 1984	
5'	Red Shale	55'				
7'	Shale	62'			State Geological Survey WICHITA BRANCH	
17'	Lime	79'				
83'	Shale	162'				
25'	Lime	187'				
23'	Shale	210'				
5'	Red Shale	215'				
5'	Lime	220'				
4'	Shale	224'				
6'	Lime	230'				
48'	Shale	278'				
25'	Lime	303'				
7'	Shale	310'				
28'	Lime	338'				
3'	Shale	341'				
9'	Lime	350'	Heartha			
36'	Shale	386'				

RELEASED
 date: SEP 11 1984
 FROM CONFIDENTIAL

RECEIVED
 STATE COOPERATION COMMISSION

SEP 17 1982

CONSERVATION DIVISION
 Wichita, Kansas

19-24-14E

Well Owner: Miller Bros. Production Co. API #: 15-091-20, 807
 Lease Name: Boehm Date: _____
 Well #: #8 PAGE 2 Driller: D. Kellstadt & W. Eddy

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
12'	Sandy Shale	398'	Knobtown - Some Gas			
3'	Lime	401'				
108'	Shale	509'				
2'	Lime	511'				
16'	Shale	527'				
6'	Lime	533'				
2'	Shale	535'	SEP 9 1984			
8'	Lime	543'				
6'	Sandy Shale	549'	State Geological Survey WICHITA BRANCH			
11'	Lime	560'				
14'	Shale	574'				
4'	Lime	578'				
6'	Shale	584'				
8'	Lime	592'				
10'	Black Shale	602'				
7'	Red Shale	609'				
19'	Shale	628'				
4'	Black Slate	632'				
1'	Sandy Shale	633'				
6'	Oil Sand	639'	Upper Squirrel			
54'	Sandy Shale	693'				
2'	Black Slate	695'				
7'	Shale	702'				

RELEASED

Date: SEP 1 1984
FROM CONFIDENTIAL

