

8/2/82

19-14-24E KCC PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-20,808

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, KS 66061 FIELD Coffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-782-4133

PURCHASER Eureka Crude Purchasing LEASE Boehm

ADDRESS 111 West 3rd St. WELL NO. #9

Eureka, KS 67045 WELL LOCATION SW NE SE

DRILLING Meadowlark Drilling, Inc. 1670 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS Box 16 850 Ft. from E Line of

Industrial Airport, KS 66031 the SE (Qtr.) SEC19 TWP14 RGE24

PLUGGING Gault Drilling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 323 N Cherry

Gardner, KS 66030

TOTAL DEPTH 800 PBSD --

SPUD DATE 7/9/82 DATE COMPLETED 8/2/82

ELEV: GR 1090 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 50' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

RELEASED

Date: SEP 1 1984

FROM CONFIDENTIAL

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

~~CONFIDENTIAL~~

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE Boehm

SEC. 19 TWP. 14 RGE. 24

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated		
1 carboid acid at perfs - Frac gel water 4000#				
10-20 & 20-40		711-721		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8/2/82	Pumping	28°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	--	75% MCF	15 bbls. --- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations		
none		711-721		

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18#	50'	Portland	18	None
Production	6"	2-7/8"	6½"	750'	Portland	132	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			21 shots	2-1/8 Alum.	711-721
TUBING RECORD					
Size	Setting depth	Packer set at			

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MEADOWLARK DRILLING, INC.

WELL LOG

19 - 24 - 24E

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Well Owner: Miller Bros. Production

API #: 15-091-20, 808

Lease Name: Boehm

Date: _____

Well #: #9 PAGE 1

Driller: D. Kellstadt & W. Eddy

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
9'	Soil & Clay	9'				
6'	Lime	15'				
9'	Shale	24'				
35'	Lime	59'				
17'	Shale	76'				
13'	Lime	89'				
81'	Shale	170'				
18'	Lime	188'				
4'	Shale	192'				
10'	Lime	202'				
18'	Shale	220'				
5'	Red Bed	225'				
17'	Lime	242'				
49'	Shale	291'				
31'	Lime	322'				
3'	Shale	325'				
40'	Lime	365'	Hearthg			
47'	Shale	412'				
2'	Lime	414'				
80'	Shale	494'				
1'	Lime	495'				
48'	Shale	543'				
7'	Lime	550'				

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION DIVISION
AUG 19 1983
CONSERVATION DIVISION
Wichita, Kansas

