19-14-24E

375

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

[illegible]

City/State/Zip Iola, Kansas 66749

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist: None

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
____ Gas X Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
____ Mud Rotary X Air Rotary ____ Cable

8-19-91 Spud Date | 8-21-91 Date Reached TD | 9-24-91 Completion Date

API NO. 15- 091-22,358

County Johnson

NE NE NW Sec. 19 Twp. 14 Rge. 24 XX East ____ West

~~4850~~ 4863 FSL Ft. North from Southeast Corner of Section

~~2660~~ 2710 FEL Ft. West from Southeast Corner of Section

KCC Record (NOTE: Locate well in section plat below.)

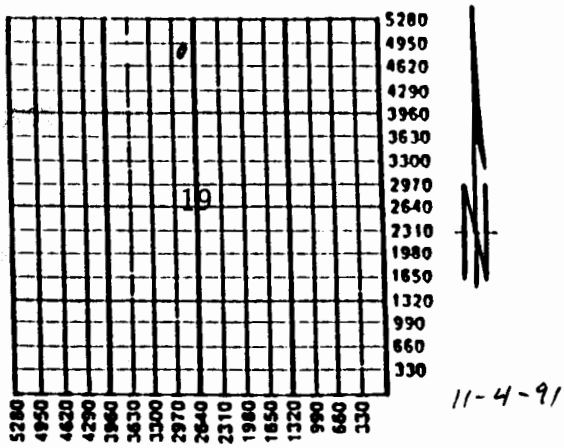
Lease Name Ridgeview Well # 12D

Field Name Paola-Rantoul Northeast

Producing Formation Squirrel

Elevation: Ground ---- KB ------

Total Depth 742 PBTD 734



Amount of Surface Pipe Set and Cemented at 22.75' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 742 w/ 103 sx cmt.

OCT 31 1991

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and ~~correct to the best of my knowledge~~.

Signature Dennis Kershner

Title Office Manager Date 10-30-91

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 1-20-92

Subscribed and sworn to before me this 30 day of October, 19 91.

Notary Public Shirley A Stotler

[illegible] Expires 1-20-92

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ✓ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name Ridgeview Well # 12D

Sec. 19 Twp. 14 Rge. 24 [X] East [ ] West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [ ] Yes [ ] No

Formation Description

[ ] Log [ ] Sample

Name	Top	Bottom
Base KC LS		354
Squirrel SS	706	714

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	17#	22.75	Neat	6	-----
Injection	5 5/8	2 7/8	6.4	734	Posmix	103	2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	706-714	55sx 12x30 sand	706-714

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No

Date of First Production	Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [ ] Open Hole [ ] Perforation [ ] Dually Completed [ ] Commingled [ ] Other (Specify) _____

Production Interval

19-14-24E

COPY

EVANS ENERGY DEVELOPMENT INC.
310 N. Hospital Drive Paola, Kansas 66071 (913) 294-9083

Custom
oil & gas
drilling
Lease Development

WELL LOG
Ridgeview #12-D
Colt Energy, Inc.
API #15-091-22,358
August 19-21, 1991

Thickness of Strata	Formation	Total
5	soil & clay	5
3	lime	8
9	shale	17
9	lime	26
5	shale	31
10	lime	41
27	shale	68
15	lime	84
82	shale	166
24	lime	190
24	shale	214
5	lime	219
2	shale	221
11	lime	232
49	shale	281
24	lime	305
10	shale	315
20	lime	335
3	shale	338
16	lime	354-Base of the Kansas City
181	shale	535
5	lime	540
6	shale	546
2	lime	548
4	shale	552
6	lime	558
8	sand	566-white, limey
13	shale	579
4	lime	583
8	shale	591
5	lime	596
43	shale	639
9	sand	648
58	shale	706
5.6	sand	711.6-good bleeding
.9	sand & shale	712.5-40% bleeding sand, 60% shale laminations
29.5	shale	742-TD

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1991