

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Lowe & Roberts - Elmer C. Sieg,
Agent

ADDRESS P.O. Box 580
Olathe, KS 66061

**CONTACT PERSON Elmer C. Sieg #5185
PHONE 913-242-1840

PURCHASER Eureka Crude

ADDRESS Eureka, Kansas

DRILLING Cahoon Drilling Co.
CONTRACTOR
ADDRESS Ottawa, KS 66067

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 786' PBTD

SPUD DATE 8-10-82 DATE COMPLETED 8-14-82

ELEV: GR 1,070' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
100 gal acid				724-728	
Fracture 100 sacks sand - 100 bbls. water				724-728	
Date of first production 8-20-82		Producing method (flowing, pumping, gas lift, etc.) pump		Gravity 28°	
RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas MCF	Water 20 % 20 bbls.	Gas-oil ratio 0	CFPB

Disposition of gas (vented, used on lease or sold)

Vented - 0

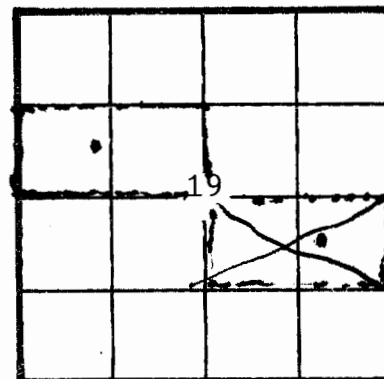
Perforations 724-728

API NO. 15-091-20844COUNTY Johnson

FIELD

PROD. FORMATION SquirrelLEASE Williams IWELL NO. 12 E2 SW NW 1/4 recordWELL LOCATION 3300 FSL: 4290 FEL1650 Ft. from East Line and660 Ft. from South Line ofS₂
the NW SEC. 19 TWP. 14 RGE. 24

WELL PLAT

KCC
KGS
(Office
Use)

SIDE TWO

WELL LOG

Williams I #12

19-14-24e

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOY XXXX	NAME	DEPTH
		16	clay shale surface	16
		22	lime	38
		2	shale	40
		6	lime	46
		2	shale	48
		22	lime	70
		55	shale	125
		23	lime	148
		40	shale	188
		20	lime	208
		28	shale	236
		11	lime	247
		48	shale	295
		20	lime	315
		1	shale	316
		5	lime	321
		10	shale	331
		17	lime	348
		11	shale	359
		8	lime Hertha	367
		203	shale	570
		3	lime	573
		121	shale	722
		15	lime - sand oil	722
		9	sand oil	731
		71	shale T.D.	802 T.D. of Well

No Dsts Run

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	17#	50'	Portland	Circulated	
Production	6½"	4½"	11#	779	Portland	Circulated	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	28 - ½	724-738
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	728				