

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-14-24E  
ACC-1 WELL HISTORY  
Compt. and

State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7401 EXPIRATION DATE 6-30-83

OPERATOR Roy G. Lowe API NO. 15-091-20,956

ADDRESS P.O. Box 580 COUNTY Johnson

Olathe, Kansas 66061 FIELD Olathe

\*\* CONTACT PERSON Roy G. Lowe PROD. FORMATION Squirrel  
PHONE (913) 782-0422

PURCHASER Eureka Crude, 111 W 3rd St. P.O. Box 190 LEASE Williams I

ADDRESS Eureka, Kansas WELL NO. 16 NE SW NW<sup>KCC</sup>

DRILLING Cahoon Drilling Co. 660 Ft. from EW Line and

CONTRACTOR P.O. Box 559 660 Ft. from SN Line of

ADDRESS Ottawa, Kansas 66067 the NW<sup>S</sup> (Qtr.) SEC 19 TWP 14 RGE 24 (W). <sup>(E)</sup>

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)  
KCC /  
KGS /  
SWD/REP /  
PLG. /

TOTAL DEPTH 782' PBTD

SPUD DATE 1-13-83 DATE COMPLETED 1-18-83

ELEV: GR 1070 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 0

Amount of surface pipe set and cemented 217" DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture - 120 bbl. jelled water - 100 sacks sand	726-739

Date of first production 2-1-82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 28°

Estimated Production -I.P. 5 bbls. per day Oil est. Gas 0 MCF Water % 0 bbls. Gas-oil ratio 0 CFPB

Disposition of gas (vented, used on lease or sold) none Perforations 5 bbl. per day

