

19-14-24E *did*



TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-092-20, 896

ADDRESS 427 S. Parker COUNTY Johnson
Olathe, Ks. 66061 FIELD Coffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-782-4133

PURCHASER Amoco Production Co. LEASE Hanna

ADDRESS P.O. Box 591 WELL NO. 3 NW NE NE SW
Tulsa, Oklahoma 74102 WELL LOCATION 2475 FSL & 3190 FEL

DRILLING Meadowlark Drilling 2805 Ft. from N Line and
CONTRACTOR Box 16 3190 Ft. from E Line of (E)
ADDRESS Industrial Airport, Ks. 66031 the SW (Qtr.) SEC 19 TWP 14 RGE 24 (W)

PLUGGING Gault Drilling, Inc.
CONTRACTOR 323 N. Cherry
ADDRESS Gardner, Ks. 66030

WELL PLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 802 PBTD -

SPUD DATE 10-20-82 DATE COMPLETED 11-15-82

ELEV: GR 1060 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JAN 31 1983

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

OPERATOR Miller Bros. Prod. Co. LEASE Hanna SEC. 19 TWP. 14 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|---|--|-----|--------|--|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
| Check if no Drill Stem Tests Run. | | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | | | |
|--|---------|---|--------------|------------------------|---------|
| Amount and kind of material used | | | | Depth interval treated | |
| 5000# Frac w/Gel Water | | | | 715.5-721.5 | |
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| 11-15-82 | | pumping | | 25 | |
| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio | |
| | 3 bbls. | 0 MCF | 50 % | 3 bbls. | -- CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |
| none | | | 715.5-721.5 | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 8 3/4 | 7" | 16 | 50 | Portland | 15 | none |
| Production | 5 7/8 | 2 1/2 | 6 1/2 | 780 | Portland | 136 | 2% Gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|-------------|--------------|---------------|-------------|----------------|
| TUBING RECORD | | | 2 | 2 1/8 Alum | 715.5-721.5 |

MEADOWLARK DRILLING, INC.

WELL LOG

19-14-24e

Well Owner: Miller Bros. Production Co.

API #: 15-091-20,896

Lease Name: Hanna

Date: Comm. 10/18/82 Comp. 10/19/82

Well #: #3

PAGE 1

Driller: D. Kellstadt & J. Kennedy

| Thickness of Strata | Formation | Total Depth | Comment | # of Joints In | Time | # of Joints Out |
|---------------------|-------------|-------------|---------|----------------|------|-----------------|
| 15' | Soil & Clay | 15' | | | | |
| 3' | Lime | 18' | | | | |
| 2' | Shale | 20' | | | | |
| 12' | Lime | 32' | | | | |
| 67' | Shale | 99' | | | | |
| 25' | Lime | 124' | | | | |
| 44' | Shale | 168' | | | | |
| 9' | Lime | 177' | | | | |
| 1' | Shale | 178' | | | | |
| 7' | Lime | 185' | | | | |
| 4' | Shale | 189' | | | | |
| 4' | Lime | 193' | | | | |
| 10' | Shale | 213' | | | | |
| 6' | Red Bed | 219' | | | | |
| 5' | Lime | 224' | | | | |
| 2' | Shale | 226' | | | | |
| 11' | Lime | 237' | | | | |
| 35' | Shale | 272' | | | | |
| 1' | Lime | 273' | | | | |
| 13' | Shale | 286' | | | | |
| 20' | Lime | 296' | | | | |
| 1' | Shale | 297' | | | | |
| 10' | Lime | 307' | | | | |

RECEIVED
 STATE COMMISSION
 JAN 31 1983
 DIVISION
 Wichita, Kansas

Well Owner: Miller Bros. Production Co.

API #: _____

Lease Name: HannaDate: Comm. 10/18/82 - Comp. 10/19/82Well #: #3 PAGE 2Driller: D. Kellstadt & J. Kennedy

| Thickness of Strata | Formation | Total Depth | Comment | # of Joints In | Time | # of Joints Out |
|---------------------|-------------|-------------|---------|----------------|------|-----------------|
| 1' | Shale | 308' | | | | |
| 3' | Lime | 311' | | | | |
| 8' | Shale | 319' | | | | |
| 4' | Slate | 323' | | | | |
| 17' | Lime | 340' | | | | |
| 4' | Shale | 344' | | | | |
| 3' | Slate | 347' | | | | |
| 3' | Shale | 350' | | | | |
| 9' | Lime | 359' | Heartha | | | |
| 26' | Shale | 385' | | | | |
| 5' | Sand | 390' | Dry | | | |
| 9' | Shale | 399' | | | | |
| 12' | Sandy Shale | 411' | | | | |
| 98' | Shale | 509' | | | | |
| 7' | Sandy Shale | 516' | | | | |
| 9' | Shale | 525' | | | | |
| 2' | Lime | 527' | | | | |
| 19' | Shale | 546' | | | | |
| 12' | Lime | 558' | | | | |
| 6' | Shale | 564' | | | | |
| 4' | Lime | 568' | | | | |
| 6' | Sand | 574' | | | | |
| 6' | Sandy Shale | 580' | | | | |

JAN 31 1983

MISSION

