

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

19-14-24E
(REV) ACO-1

Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

Lic # 7401

OPERATOR Lowe & Roberts Elmer C. Sieg, Agent

API NO. 15-091-20-824

ADDRESS P.O. Box 580

COUNTY Johnson

Olathe, Kansas 66061

FIELD _____

**CONTACT PERSON Elmer C. Sieg #5185

PROD. FORMATION Squirrel

PHONE (913) 242-1840

LEASE Williams I

PURCHASER Eureka Crude Purchasing

WELL NO. 3 SW SE NW

ADDRESS Eureka, Kansas

WELL LOCATION 2970 FSL; 3630 FEL

DRILLING Cahoon Drilling Co.

990 Ft. from East Line and

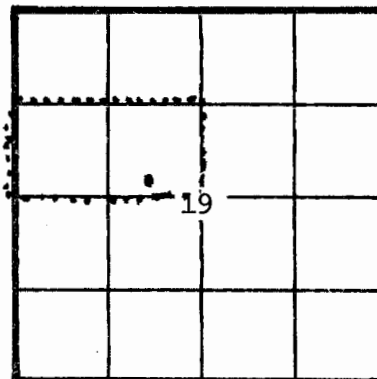
CONTRACTOR

330 Ft. from South Line of

ADDRESS Ottawa, Kansas 66061

SW the NW SEC. 19 TWP. 14 RGE. 24E

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS _____

TOTAL DEPTH 775' PBTD _____

SPUD DATE 7/21/82 DATE COMPLETED 7/24/82

ELEV: GR 1,070' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
<u>Fracture - 100 sacks sand</u>		<u>707-714</u>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
<u>Sept. 6, 1982</u>	<u>Pump</u>		<u>28°</u>
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	<u>5</u> bbls.	<u>0</u> bbls.	<u>2%</u> bbls.

Disposition of gas (vented, used on lease or sold)

Vented

Perforations

707-714

CFPB

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

19-14-242
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	Thickness	NAME	DEPTH
		16	Surface	16
		8	Lime	24
		3	Shale	27
		16	Lime	43
		3	Shale	46
		6	Lime	52
		113	Shale	165
		13	Lime	178
		23	Shale	211
		18	Lime	229
		62	Shale	291
		14	Lime	305
		12	Shale	317
		14	Lime	331
		11	Shale	343
		8	Lime Hertha	351 Hertha
		111	Shale	462
		5	Sand Shale	467
		50	Shale	521
		1	Lime	522
		14	Shale	536
		5	Lime	541
		12	Shale	553
		6	Lime	559
		1	Shale	560
		3	Lime	564
		27	Shale	591
		7	Lime	598
		1	Shale	599
		3	Lime	602
		40	Shale	642
		5	Sand	647
		57	Shale	704
		1	Sand	705
		10	Oil Sand	715
		Drillon		
		60	Shale T.D.	775

No Dst's Run

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	7"	17#	50'	Portland	10	
Casing	6½"	4½"	11#	760	Portland	110	

LINER RECORD

Top, ft.	Bottom, ft.	Socks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 16 total	½"	707-714

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	710	