

19-14-246 *And*
 ACO-1 WELL HISTORY
 Compt. _____

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5185 7401 EXPIRATION DATE _____

OPERATOR Lowe & Roberts - Elmer C. Sieg, Agent API NO. 15-091-20829

ADDRESS P.O. Box 580 COUNTY Johnson
Olathe, Kansas 66061 FIELD _____

** CONTACT PERSON Elmer C. Sieg PROD. FORMATION Squirrel
 PHONE (913) 242-1840

PURCHASER Eureka Crude LEASE Williams I

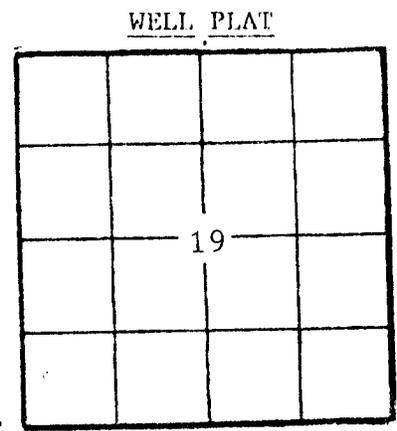
ADDRESS Eureka, Kansas WELL NO. 5 SE SW NW, KCC Perc

DRILLING Cahoon Drilling Co. WELL LOCATION 2970 FSL 4290 FGL

CONTRACTOR Ottawa, Kansas 66067 330 Ft. from South Line and
 ADDRESS 1320 Ft. from East Line of SE
the NW (Qtr.) SEC 19 TWP 14 RGE 24 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

State Geological Survey
WICHITA BRANCH



(Office Use Only)
 KCC _____
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 760' PBTD _____

SPUD DATE 7/28/82 DATE COMPLETED 7/31/82

ELEV: GR 1,070' DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 50' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sept. 1, 1982 50 Gal. acid	
Fracture 100 Sacks Sand - 100 bbls. water	718-722

Date of first production September 2, 1982 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 28°

Estimated Production -I.P. 7 Oil 7 bbls. Gas 0 MCF Water 10 % 10 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) Vented - 0 Perforations 718-722

946-41-2
SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Lowe & Roberts, Elmer CEASE Williams I SEC. 19 TWP. 14 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 5

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
		50	surface	50
		7	lime and shale	57
		60	shale	117
		3	lime	120
		60	shale	180
		7	lime	187
		2	shale	189
		11	lime	200
		14	shale	214
		22	lime	236
		51	shale	287
		17	lime	305
		16	shale	321
		20	lime	341
		10	shale	351
		9	lime Hertha	360 - Hertha
		143	shale	503
		7	lime	510
		15	shale	525
		2	lime	527
		14	shale	541
		26	lime	567
		18	shale	585
		15	lime	600
		37	shale	637
		13	lime	650
		38	shale	688
		12	sandy shale	700
		10	sand	710
		4	white shale	714 oil
			oil show	
		7	oil sand	721
		4	oil show	725
		40	shale T.D.	765 T.D. of Well

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	17#	50'	Portland	Circulated	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
S			2 - 9	1/2	718-722

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	720	