

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Low & Roberts - Elmer C. Sieg, Agent Lic # 7401

API NO. API-15-091-20830

ADDRESS P.O. Box 580
Olathe, Kansas 66061

COUNTY Johnson

**CONTACT PERSON Elmer C. Sieg #5185
PHONE (913) 242-1840

PROD. FORMATION Squirrel

PURCHASER Eureka Crude

LEASE Williams I

ADDRESS Eureka, Kansas

WELL NO. 6 SE NW KCC Record

WELL LOCATION 3300 FSL & 3300 FGL

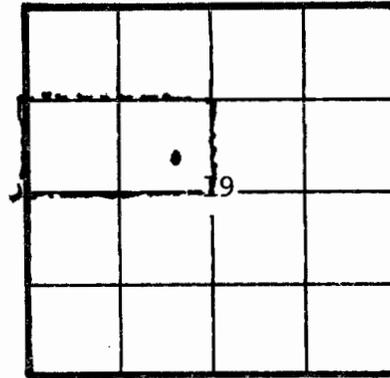
DRILLING Cahoon Drilling Co.
CONTRACTOR
ADDRESS Ottawa, Kansas 66067

660 Ft. from East Line and

660 Ft. from South Line of
the S¹/₂ NW SEC. 19 TWP. 14 RGE. 24E

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 771 PBTD _____

SPUD DATE 7/28/82 DATE COMPLETED 7/31/82

ELEV: GR 1,070' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Gal. Acid	712-718
Fracture 100 Sacks Sand - 100 bbls. water	712-718

Date of first production <u>9/10/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pump</u>	Gravity <u>28°</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5</u> bbls.	Gas <u>3</u> MCF
Disposition of gas (vented, used on lease or sold) <u>Vented - 0</u>	Water <u>30</u> %	Gas-oil ratio <u>0</u> CFPB
Perforations <u>712-718</u>		

415-111-24e
 SIDE TWO

WELL LOG

19-14-24e
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	Thickness	NAME	DEPTH
		17	Clay Surface	17
		8	Lime	25
		5	Shale	30
		16	Lime	46
		118	Shale	164
		8	Lime	172
		1	Shale	173
		14	Lime	187
		23	Shale	220
		11	Lime	231
		48	Shale	279
		10	Lime	289
		2	Shale	291
		12	Lime	303
		7	Shale	310
		22	Lime	332
		4	Shale	336
		4	Shale	340
		11	Lime	351 - Hertha
		151	Shale	497
		6	Sandy Shale	503
		54	Shale	550
		7	Lime	557
		35	Shale	592
		5	Lime	597
		38	Shale	635
		2	Sand	637
		1	Shally Lime	638
		44	Shale	682
		17	Sand Shale	699
		5	Sand	704
		2	W. Shale oil	706 oil
		12	oil sand	718
	Drill	53	Shale T.D.	771 T.D.

No Dst's Run.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	17#	50'	Portland	circulated	
Production	6½"	4½"	11#	769'	Portland	circulated	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft.	13	712-718

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	715	