

19-14-245 *Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~DDN~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7401 EXPIRATION DATE 6-30-83

OPERATOR Roy G. Lowe API NO. 15-091-20-952

ADDRESS P.O. Box 580 COUNTY Johnson  
Olathe, Kansas 66061 FIELD Olathe

\*\* CONTACT PERSON Roy G. Lowe PROD. FORMATION Squirrel  
PHONE (913) 782-0422

PURCHASER Eureka Crude, 111 W. 3<sup>rd</sup> St., P.O. Box 190 LEASE Williams I

ADDRESS Eureka, Kansas WELL NO. 15

DRILLING Cahoon Drilling Co. WELL LOCATION \_\_\_\_\_

CONTRACTOR P.O. Box 559 990 Ft. from WEL Line and

ADDRESS Ottawa, Kansas 66067 495 Ft. from SNL Line of

the S<sub>1</sub><sup>NW</sup> (Qtr.) SEC 19 TWP 14 RGE 24 (W) **(E)**

PLUGGING Cahoon Drilling Co. #811

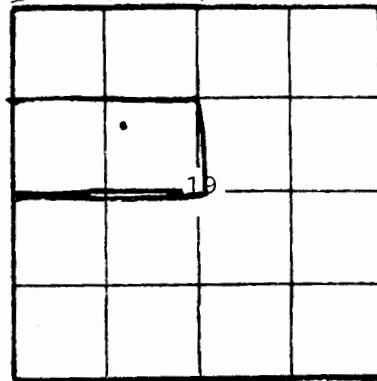
CONTRACTOR P.O. Box 559

ADDRESS Ottawa, Kansas 66067

*State Geological Survey  
WICHITA BRANCH*

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 734' PBDT \_\_\_\_\_

SPUD DATE 1-4-83 DATE COMPLETED 1-7-83

ELEV: GR 1070" DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 0.

Amount of surface pipe set and cemented 31' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, **(Dry)** Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roy G. Lowe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Roy G. Lowe*

OPERATOR Lowe & Roberts by Elmer LEASE Williams I SEC. 19 TWP. 14 RGE. 24

FILL IN WELL INFORMATION AS REQUIRED: <sup>Side</sup> WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.	31	31	surface	
	7	38	lime	
	8	46	shale	
	5	52	lime	
	22	74	shale	
	75	149	sand shale	
	9	158	shale	
	4	162	lime	
	13	164	shale	
	16	177	lime	
	16	193	shale	
	5	198	red bed	
	4	203	shale	
	2	207	lime	
	16	209	shale	
	30	225	lime	
	4	255	shale	
	11	259	lime	
	38	270	shale	
	4	308	lime	
	34	312	shale	
	6	326	lime	
	14	352	shale	
	1	508	lime (Hertha)	
	9	508	shale	
	18	512	lime	
	4	515	shale	
	38	608	sandy shale	
	6	608	shale	
	38	608	lime	
	38	637	shale	
	6	641	lime	
	38	647	shale	
	6	649	sandy shale	
	31	677	shale	
	1	683	lime	
	4	714	red & grey shale	
	1	715	black slate	
	4	716	lime	
	7	720	sandy shale - gas odor green pyrite put on core bbl.	
	1	727	sandy shale	
	3	730	oil smell - very faint	
	2	731	sandy shale	
	1	732	dark shale	
	2	734	dark shale	
			ID of well 734'	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	17#	31'	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none	dry hole	

TUBING RECORD

Size	Setting depth	Packer set at
none		