

PT

CONFIDENTIAL

244-14-24

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Production Co. API NO. 15-091-21, 023

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Kansas 66061 FIELD Coffee Creek

** CONTACT PERSON Ross Gault PROD. FORMATION

PHONE 913-782-4133

PURCHASER LEASE Schlagel

ADDRESS WELL NO. 1 KCC record

WELL LOCATION SE SW NW SW

DRILLING Joy L. Stephenson 1485 Ft. from S Line and

CONTRACTOR 495 Ft. from W Line of (E)

ADDRESS Bartlett, Kansas the SW (Qtr.) SEC24 TWP14 RGE24 (W).

PLUGGING Gault Energy Corp. (Office Use Only)

CONTRACTOR ADDRESS 427 S. Parker Olathe, Kansas 66061

TOTAL DEPTH 900 PBTD -

SPUD DATE 5-3-83 DATE COMPLETED 5-5-83

ELEV: GR 1070 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N.A.

Amount of surface pipe set and cemented 20' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG

RELEASED

Date: JUN 1 1984

FROM CONFIDENTIAL

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Miller Bros. Prod. Co. LEASE Schlagel

SEC. 24 TWP, 14 RGE, 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3	14		
Lime	14	24		
Shale	24	34		
Lime	34	107		
Shale	107	110		
Lime	110	140		
Shale	140	170		
Lime	170	209		
Shale	209	244		
Lime	244	247		
Shale	247	254		
Lime	254	261		
Shale	261	265		
Lime	265	278		
Shale	278	284		
Lime	284	314		
Shale	314	318		
Lime	318	335		
Shale	335	511		
Lime	511	540		
Shale	540	567		
Lime	567	570		
Shale	570	598		
Lime	598	599		
Shale	599	603		
Lime	603	604		
Shale	604	618		
Sandy Shale	618	624		
Shale	624	715		
Lime	715	718		
Sandy Shale	718	736		
Sandy Lime	736	743		
Shale	743	855		
Sand	855	879		

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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

PI

24-14-24E

STATE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. COLEASE NAME Schlägel # / SEC. 24 TWP. 14 RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	879	880		
Lime	880	881		
Shale	881	882		
Lime	882	885		
Shale	885	900	T.D.	

State Geological Survey
WICHITA, KANSAS

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