

30-14-246 P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Bros. Prod. Co. API NO. 15-091-20, 782

ADDRESS 427 S. Parker COUNTY Johnson

Olathe, Kansas 66061 FIELD Coffee Creek

\*\* CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel

PHONE 913-884-6723

PURCHASER Eureka Crude LEASE D. Custer

ADDRESS 111 W. 3rd Street WELL NO. 1

Eureka, Kansas 67045 WELL LOCATION

DRILLING Meadowlark Drilling 165 Ft. from N Line and

CONTRACTOR ADDRESS Box 16 330 Ft. from E Line of

Industrial Airport, Ks. 66031 the SE (Qtr.) SEC 30 TWP 14 RGE 24E.

PLUGGING Gault Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 323 N. Cherry KCC

Gardner, Kansas 66030 KGS

TOTAL DEPTH 902 PBTD SWD/REP

SPUD DATE 9-9-82 DATE COMPLETED 10-5-82 PLG.

ELEV: GR 1095 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no

Amount of surface pipe set and cemented 65 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

RELEASED

NOV 1 1982

FROM CONFIDENTIAL

*[Signature]*  
Name

246-11-98

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE D. Custer #/ SEC.30 TWP. 14 RGE. 24E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
1 carboyd acid at perfs		
5000# gel water frac 1/3 10/20; 1/3 20/40		723-728
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-82	pumping	25
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	10 bbis.	-- MCF
		Water 50 % 10 bbis.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
used on lease	723-728	-- CFPB

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Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	18	65	Portland	15	none
Production	5 7/8"	2 1/2"	6 1/2	785	Portland	125	2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 1/8 Alum	723-728
TUBING RECORD					
Size	Setting depth	Packer set at			

**MEADOWLARK DRILLING, INC.**

**WELL LOG**

30 - 14 - 24E

**Well Owner:** Miller Bros. Production Co. **API #:** 15-091-20, 782

**Lease Name:** D. Custer **Date:** \_\_\_\_\_

**Well #:** #1 **PAGE 1** **Driller:** D. Kellstadt & T. Hutton

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
5'	Clay & Drift	5'				
1'	Broken Rock	6'				
8'	Clay	14'				
3'	Shale	17'				
7'	Lime	24'				
7'	Shale	31'				
17'	Lime	48'				
8'	Shale	56'				
4'	Red Bed	60'				
95'	Shale	155'				
5'	Lime	160'				
30'	Shale	190'				
8'	Lime	198'				
6'	Shale	204'				
13'	Lime	217'				
23'	Shale	240'				
4'	Red Shale	244'				
5'	Lime	249'				
3'	Shale	252'				
8'	Lime	260'				
47'	Shale	307'				
27'	Lime	334'				
8'	Shale	342'				

MEADOWLARK DRILLING, INC.

WELL LOG

30 - 14 - 24E

Well Owner: Miller Bros. Production Co. API #: 15-091-20, 782

Lease Name: D. Custer Date: \_\_\_\_\_

Well #: #1 PAGE 2 Driller: D. Kellstadt & T. Hutton

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
20'	Lime	362'				
6'	Shale	368'				
13'	Lime	381'				
45'	Shale	426'	Hertha			
10'	Sand	436'	Knobtown	(Test for Gas - None)		
98'	Sandy Shale	534'				
3'	Slate	537'				
16'	Shale	553'				
4'	Lime	557'				
11'	Shale	568'				
6'	Lime	574'				
5'	Shale	579'				
1'	Lime	580'				
13'	Shale	593'				
5'	Lime	598'				
2'	Black Slate	600'				
2'	Lime	602'				
3'	Sand Shale	605'				
7'	Sand	612'				
6'	Lime	618'				
7'	Shale	625'				
3'	Red Bed	628'	NOV 7 1966			
10'	Sandy Shale	638'				

State Geological Survey

**MEADOWLARK DRILLING, INC.**

**WELL LOG**

30 - 14 - 24E P1

Well Owner: Miller Bros. Production Co. API #: 15-091-20,782

Lease Name: D. Custer Date: \_\_\_\_\_

Well #: #1 PAGE 3 Driller: D. Kellstadt & T. Hutton

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
4'	Black Slate	642'				
3'	Shale	645'				
4'	Black Shale	649'				
10'	Shale	659'				
4'	Sand Shale	662'				
1'	Lime	663'				
12'	Oil Sand	675'	(664' Core Point - Upper Squirrel)			
43'	Shale	723'				
5'	Oil Sand	728'	(Core Point - Lower Squirrel 724)			
30'	Shale	758'				
7'	Sandy Shale	765'				
27'	Shale	792'				
14'	Sand	806'				
12'	Shale	818'				
2'	Lime	820'				
26'	Shale	846'				
8'	Sandy Shale	854'				
13'	Sand	867'				
3'	Sandy Shale	870'				
32'	Shale	902'	Total Depth			