

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...9690.....
 name ..Prairie Resources Corp.....
 address 7800 W. 110th St. Suite 122
Overland Park, KS. 66210.....
 City/State/Zip

Operator Contact PersonRobert White.....
 Phone ...913..451.-.3807.....

Contractor: license #6849.....
 nameLayne Western Co.....

We e Geologist
 Phone

PURCHASER ...Amoco Production.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☒ Air Rotary ☐ Cable

...8/27/85 ...9/3/85 ...9/4/85.....
 Spud Date Date Reached TD Completion Date

.....0.....
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at20..... feet

Multi-Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from0..... feet depth to20..... w/...4... SX cmt

API NO. 15 -091-21567.....

CountyJohnson.....

NE... SE... NW... Sec 19... Twp 14... Rge 24... East
 (location)

...3300... Ft North from Southeast Corner of Section
 ...2810... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

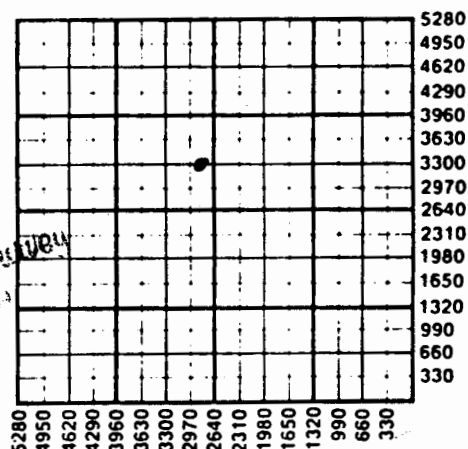
Lease Name ...Williams I... Well# ...23✓...

Field Name Paola Rantoul Northeast.....

Producing Formation ...None.....

Elevation: Ground ..104.7..... KB1051.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water...3500... Ft North From Southeast Corner and
 (Stream, Pond etc.)...2810... Ft West From Southeast Corner
 Sec 19 Twp 14 Rge 24 ☒ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Prairie Resources Corp. Lease Name Williams I Well# 23 SEC. 19 TWP. 14 RGE. 24 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☒ Log ☒ Sample

Name

Top

Bottom

b/Hertha LOG

339

H/Ft Scott LOG

576

L. Squirrell SAMPLE

691 - 6 5

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....Surface.....	...9.7/8....	...6.5/8....	...14....	...20....	NEDT	...4....	...none....
.....							
.....							
.....							

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

.....			
.....			
.....			
.....			
.....			

TEST BORING LOG

19-14-24E P

Project Prairie Resources
Williams Lease #22 NESE NW
 Address Sec. 19, T.145., R.24E.
 City & State Johnson County, Kansas

Boring No. #22 Sheet 1 of 3
 Surface Elevation _____ Offset _____
 Date Started 8-09-85 Completed 8-26-85
 Driller Vearl Campbell Rig D-15

Abbreviations: A.O. - Auger Only R.B. - Rock Bit C.W. - Core Water
 H.A. - Hollow Auger S.S. - Split Spoon C.A. - Core Air
 W.B. - Wash Bore S.T. - Shelby Tube F.B. - Finger Bit

DEPTH		METHOD	PENETRATION RECORD		CORE RECOVERY	SAMPLE DESCRIPTION COLOR-MATERIAL-MOISTURE-CLAY CONSISTENCY SAND DENSITY
FROM	TO		POCKET PENETRO-METER	NO OF BLOWS		
0.0'	10.0'	RB				Brown clay
10.0'	12.0'	RB				Gray shale
12.0'	32.0'	RB				Gray lime
32.0'	49.0'	RB				Gray shale
49.0'	63.0'	RB				Gray lime
63.0'	143.0'	RB				Gray shale
143.0'	169.0'	RB				Gray lime
169.0'	196.0'	RB				Gray shale
196.0'	213.0'	RB				Gray lime
213.0'	260.0'	RB				Gray shale
260.0'	285.0'	RB				Gray lime
285.0'	286.0'	RB				Black shale
286.0'	292.0'	RB				Gray shale
292.0'	314.0'	RB				Gray lime
314.0'	315.0'	RB				Black shale
315.0'	318.0'	RB				Gray lime

REMARKS: (Casing, Water Loss, Etc.)

Water Level

Time

Date

(Completion)

RECEIVED
 STATE CORPORATION COMMISSION

Layne-Western Company, Inc.

LW 59A

OCT 10 1985

CONSERVATION DIVISION
 WICHITA KANSAS

TEST BORING LOG

19-14-24E 8

Project Prairie Resources

Boring No. #22 Sheet 2 of 3

Williams Lease #22

Surface Elevation _____ Offset _____

Address Sec. 19, T.145., R.24E.

Date Started 8-09-85 Completed 8-26-85

City & State Johnson County, Kansas

Driller Vearl Campbell Rig D-15

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DEPTH		METHOD	PENETRATION RECORD		CORE RECOVERY	SAMPLE DESCRIPTION COLOR-MATERIAL-MOISTURE-CLAY CONSISTENCY SAND DENSITY
FROM	TO		POCKET PENETROMETER	NO. OF BLOWS		
318.0'	323.0'	RB				Gray shale
323.0'	333.0'	RB				Gray lime
333.0'	514.0'	RB				Gray sandy shale
514.0'	519.0'	RB				Gray lime
519.0'	522.0'	RB				Gray shale
522.0'	525.0'	RB				Gray lime
525.0'	530.0'	RB				Gray shale
530.0'	532.0'	RB				Gray lime
532.0'	556.0'	RB				Gray shale
556.0'	560.0'	RB				Brown lime
560.0'	561.0'	RB				Black shale
561.0'	570.0'	RB				Gray shale
570.0'	574.0'	RB				Gray lime
574.0'	575.0'	RB				Gray shale
575.0'	576.0'	RB				Red shale
576.0'	600.0'	RB				Gray shale

REMARKS: (Casing, Water Loss, Etc.)

Water Level

Time

Date

(Completion)

RECEIVED
STATE CORPORATION COMMISSION

Layne-Western Company, Inc.

OCT 2 1985

CONSERVATION DIVISION

TEST BORING LOG

19-14-24E P

Project Prairie Resources
Williams Lease #22
 Address Sec. 19, T.15., R.24E.
 City & State Johnson County, Kansas

Boring No. #22 Sheet 3 of 3
 Surface Elevation _____ Offset _____
 Date Started 8-09-85 Completed 8-26-85
 Driller Vearl Campbell Rig D-15

Abbreviations: A.O. — Auger Only R.B. — Rock Bit C.W. — Core Water
 H.A. — Hollow Auger S.S. — Split Spoon C.A. — Core Air
 W.B. — Wash Bore S.T. — Shelby Tube F.B. — Finger Bit

DEPTH		METHOD	PENETRATION RECORD		CORE RECOVERY	SAMPLE DESCRIPTION COLOR-MATERIAL-MOISTURE-CLAY CONSISTENCY SAND DENSITY
FROM	TO		POCKET PENETROMETER	NO. OF BLOWS		
600.0'	601.0'	RB				Black shale
601.0'	611.0'	RB				Gray shale
.0'	665.0'	RB				Gray sandy shale
665.0'	683.5'	RB				Dark gray sandy shale
683.5'	688.3'	CW				Brown sandstone-oil
688.3'	689.0'	CW	R-1			Brown sandstone with shale seams-oil
689.0'	698.5'	CW				Gray sandy shale
689.5'	706.0'	RB				Gray sandy shale
706.0'	708.0'	RB				Black shale
.0'	767.0'	RB				Gray shale
767.0'	Total Depth					

REMARKS: (Casing, Water Loss, Etc.) _____ Water Level _____ Time _____ Date _____
Drilled 9-7/8" hole to 20' 0" and cemented in 20' 10" of 6-1/4" I.D. pipe; _____ (Completion)
drilled 5-5/8" hole to 767' and cemented in 735' of 2-7/8" O.D. pipe. _____
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