

TYPE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5561 EXPIRATION DATE 6-30-83

OPERATOR Miller Brothers Production Company API NO. 15-091-21, 039

ADDRESS 427 S. Parker, Olathe, Ks 66061 COUNTY Johnson

FIELD Coffee Creek

\*\* CONTACT PERSON Ross Gault PROD. FORMATION U. Squirrel  
PHONE 913-782-4133

PURCHASER \_\_\_\_\_ LEASE Ames Sheldon

ADDRESS \_\_\_\_\_ WELL NO. 3 NE NE NW SE KCC record

WELL LOCATION 2475 FSL 1620 FEL

DRILLING Joy Stevenson 1620 Ft. from E Line and

CONTRACTOR \_\_\_\_\_ 165 Ft. from N Line of

ADDRESS Bartlett, Kansas the SE (Qtr.) SEC 20 TWP 14 SRGE 24 (E) (W).

PLUGGING Gault Energy Corp WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 427 S. Parker Olathe, Ks. 66061 KCC ☒ KGS ☒ SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 800 PBTD ---

SPUD DATE 5-28-83 DATE COMPLETED 6-15-83

ELEV: GR 1050 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 20 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Miller Brothers

LEASE Ames Sheldon

SEC. 20 TWP. 14S RGE. 24

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	3		
Clay	3	8		
Shale	8	12		
Sand	12	15		
Sandy Shale	15	22		
Lime	22	48		
Shale	48	85		
Sand	85	100		
Lime	100	104		
Sandy Shale	104	125		
Lime	125	142		
Shale	142	145		
Lime	145	154		
Shale	154	174		
Red Shale	174	177		
Shale	177	182		
Lime	182	186		
Shale	186	191		
Lime	191	196		
Shale	196	246		
Sandy Lime	246	270		
Shale	270	276		
Lime	276	298		
Shale	298	305		
Lime	305	320		
Shale	320	326		
Sandy Shale	326	495		
Lime	495	500		
Shale	500	550		
Lime	550	560		
Shale	560	565		
Red Shale	565	576		
Shale	576	590		
Lime	590	600		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	16 1/2	20	Portland	10	None
Production	6 1/4	2 1/2	6 1/2	654	Portland	122	2% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 per ft.	2 1/8 Alum	604-608
Size	Setting depth	Packer set at			

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Miller Bros. Prod. Co. LEASE NAME Ames-Sheldon SEC. 20 TWP. 14S RGE. 24

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	600	605	T.D.	
Oil Sand	605	607		
Lime Shale	607	612		
Sand - Oil	612	615		
Sand	615	622		
Sand & Shale	622	675		
Sand - Oil	675	681		
Sandy Shale	681	800		

State Geological Survey  
WICHITA BRANCH

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1 Carboyd Acid spotted at perfs			
5000 # Gel Water Frac w/ Stacloy		604-608	
1/2 20-40 1/2 10-20			
Date of first production 6-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 22
Estimated Production -I.P.	Oil 2 bbls.	Gas MCF 50 % 2 bbls.	Water Gas-oil ratio 0 CFPB
Disposition of gas (vented, used on lease or sold) Used on Lease		Perforations 604-605	