

20-14-246

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-091-21005

ADDRESS 8600 W. 110th St. Suite 202 COUNTY Johnson

O.P. KS 66210 FIELD East gardner

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION squirrel

PHONE (913) 381-3807 _____ Indicate if new pay. 166 record

PURCHASER Amoco LEASE Linn

ADDRESS Tulsa, Oklahoma WELL NO. 2 4785 FSL: 2475 FEL

WELL LOCATION NE 1/4 SW NW NW NE

DRILLING Layne-Western 495 Ft. from N Line and

CONTRACTOR 620 S 38th st 2475 Ft. from E Line of (E)

ADDRESS K.C. KS 66106 the NE (Qtr.) SEC 19 TWP 14 RGE 24 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 840' PBD 745'

SPUD DATE 6/11/83 DATE COMPLETED 7/25/83

ELEV: GR 1052 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT

		X	RGS
		20	

(Office Use Only)

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Stephen R. Hughes, being of lawful age, hereby certifies

that the contents of the foregoing Affidavit.

SP-41-32

ACO-1 Well History

(E)

Side TWO

OPERATOR Prairie Energy

LEASE NAME Linn

SEC 20 TWP 14 RGE 24 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Brown clay	0	5		
Brown limestone	5	16		
Shale	16	38		
Brown limestone	38	49		
Shale	49	137		
Gray limestone	137	165		
Shale	165	179		
Brown limestone	179	181		
Shale	181	190		
Gray limestone	190	194		
Gray shale	194	198		
Gray limestone	198	205		
Gray shale	205	238		
Brown limestone	238	240		
Gray shale	240	252		
Limestone	252	277		
Shale	277	285		
Gray limestone	285	307		
Black shale	307	310		
Gray limestone	310	313		
Gray shale	313	316		
Gray Brown limestone	316	328		
Shale	328	373		
Brown limestone	373	375		
Shale	375	500		
Brown limestone	500	506		
Black shale	506	509		
Brown limestone	509	511		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7"			23'	portland	5	
production	2 7/8" EUE			745'		111	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					676.5-681.5
TUBING RECORD					
Size	Setting depth	Packer set at			

20-14-24EP

ACO-1 WELL HISTORY

KGS

20

(E)

PAGE 2 (Side One)

OPERATOR Prairie Energy LEASE NAME LinnSEC 19 TWP 14 RGE 24 (W)WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	511	516		
Brown limestone	516	520		
Gray sandy shale	520	540		
Brown limestone	540	543		
Black shale	543	556		
Brown limestone	556	562		
Shale	562	581		
Brown limestone	581	583		
Shale	583	591		
Brown limestone	591	593		
Gray shale	593	598		
Brown limestone	598	600		
Shale	600	699		
Gray limestone	699	701		
Shale	701	725		
Gray snadstone	725	730		
Shale	730	840		
Total depth	840			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
80 bbls water & 40 sks. sand				676.5-681.5	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
		pumping			
Estimated	Oil	Gas	Water	%	Gas-oil ratio
Production-I.P.	trace	bbls.	MCF	1	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	
N/A					

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.