SIDE ONE

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

(REV) ACO-1

State Geological Survey

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

NONE Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

None run

License # 6048

OPERATOR Prairie Energy Corporation

ADDRESS 8600 West 110th Street STE 202

Overland Park, Kansas 66210

**CONTACT PERSON Stephen R. Hughes

PHONE (913) 381-3807

PURCHASER N/A

ADDRESS

DRILLING CONTRACTOR Layne-Western Company

ADDRESS 620 South 38th Street

Kansas City, Kansas 66106

PLUGGING CONTRACTOR Layne-Western Company

ADDRESS 620 South 38th Street

Kansas City, Kansas 66106

TOTAL DEPTH 680 PBTD -

SPUD DATE 3/25/83 DATE COMPLETED 6/16/83

ELEV: GR 1015' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-091-21,006

COUNTY Johnson

FIELD Wildcat

PROD. FORMATION N/A

LEASE Linn

WELL NO. 3 NW NW SW NE, KCC record

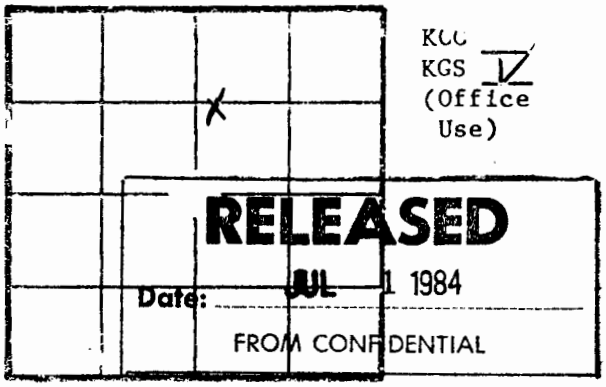
WELL LOCATION 3795 FSL ; 2475 FEL

1485 Ft. from North Line and

2475 Ft. from East Line of

the NE/4 SEC. 20 TWP. 14 RGE. 24 East

WELL PLAT



Amount of surface pipe set and cemented 23'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF JOHNSON SS, I, Stephen R. Hughes OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Land Manager (FOR)(OF) Prairie Energy Corporation OPERATOR OF THE Linn LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16 DAY OF June, 19 83, AND THAT

RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED DRILLERS LOG			20-14-24e 3 Linn	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	9 1/2"	7"		24	Portland	5	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

PI

TEST BORING LOG

~~CONFIDENTIAL~~ 20-14-24e

Project: Prairie Energy Corporation

Boring No.: Linn #3 Sheet: 1 of 5

Surface Elevation: _____ Offset: _____

Ad: 175th & Lackman

Date Started: 3/25/83 Completed: 3/31/83

City & State: Johnson County, Kansas

Driller: V. Campbell Rig: D-15

Abbreviations: A.O. – Auger Only; H.A. – Hollow Auger; W.B. – Wash Bore; R.B. – Rock Bit; S.S. – Split Spoon; S.T. – Shelby Tube; C.W. – Core Water; C.A. – Core Air; F.B. – Finger Bit

DEPTH FROM	DEPTH TO	METHOD	PENETRATION RECORD: POCKET PENETRO-METER	PENETRATION RECORD: NO. OF BLOWS	CORE RECOVERY	SAMPLE DESCRIPTION: COLOR–MATERIAL–MOISTURE–CLAY CONSISTENCY SAND DENSITY
0 0'	4.0'	RB				Brown clay
4.0'	7.0'	RB				Brown limestone
7.0'	45.0'	RB				Gray shale
45.0'	75.0'	RB				Gray sandy shale
75.0'	94.0'	RB				Gray shale
.0'	119.0'	RB				Gray brown limestone
9.0'	121.0'	RB				Gray shale
121.0'	126.0'	RB				Gray sandy shale
126.0'	134.0'	RB				Gray shale
134.0'	137.0'	RB				Brown limestone
7.0'	141.0'	RB				Red shale
141.0'	146.0'	RB				Gray shale
6.0'	150.0'	RB				Gray limestone
150.0'	152.0'	RB				Gray shale
152.0'	154.0'	RB				Black shale
154.0'	156.0'	RB				Gray shale

State Geological Survey
WICHITA BRANCH

Continued

REMARKS: (Casing, Water Loss, Etc.)

Water Level	Time	Date
		(Completion)

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1983
CONSERVATION DIVISION
Wichita, Kansas

Layne-Western Company, Inc.

LW 52A

PI

CONFIDENTIAL

20-14-24e

TEST BORING LOG

Project Prairie Energy Corporation

Boring No. Linn #3 Sheet 2 of 5

Surface Elevation _____ Offset _____

Address _____

Date Started _____ Completed _____

City & State _____

Driller _____ Rig _____

Abbreviations: A.O. – Auger Only; H.A. – Hollow Auger; W.B. – Wash Bore; R.B. – Rock Bit; S.S. – Split Spoon; S.T. – Shelby Tube; C.W. – Core Water; C.A. – Core Air; F.B. – Finger Bit

DEPTH FROM	DEPTH TO	METHOD	PENETRATION RECORD: POCKET PENETROMETER	PENETRATION RECORD: NO. OF BLOWS	CORE RECOVERY	SAMPLE DESCRIPTION: COLOR–MATERIAL–MOISTURE–CLAY CONSISTENCY SAND DENSITY
156.0 '	160.0'	RB				Gray limestone
160.0'	195.0'	RB				Gray shale
195.0'	197.0'	RB				Brown limestone
197.0'	210.0'	RB				Black shale
210.0'	235.0'	RB				Gray limestone
.0'	237.0'	RB				Black shale
237.0'	240.0'	RB				Gray shale
240.0'	244.0'	RB				Brown limestone
244.0'	261.0'	RB				Gray limestone
261.0'	263.0'	RB				Gray shale
263.0'	264.0'	RB				Black shale
264.0'	270.0'	RB				Gray limestone
270.0'	274.0'	RB				Gray shale
274.0'	284.0'	RB				Gray limestone
284.0'	286.0'	RB				Black shale
286.0'	315.0'	RB				Gray sandy shale

Continued

REMARKS: (Casing, Water Loss, Etc.)

Water Level	Time	Date	
			(Completion)

Layne-Western Company, Inc.

PI

20-14-24e

TEST BORING LOG

Project Prairie Energy Corporation

Boring No. Linn #3 Sheet 3 of 5

Surface Elevation _____ Offset _____

Address _____

Date Started _____ Completed _____

City & State _____

Driller _____ Rig _____

Abbreviations: A.O. – Auger Only; H.A. – Hollow Auger; W.B. – Wash Bore; R.B. – Rock Bit; S.S. – Split Spoon; S.T. – Shelby Tube; C.W. – Core Water; C.A. – Core Air; F.B. – Finger Bit

DEPTH FROM	DEPTH TO	METHOD	PENETRATION RECORD: POCKET PENETROMETER	PENETRATION RECORD: NO. OF BLOWS	CORE RECOVERY	SAMPLE DESCRIPTION: COLOR–MATERIAL–MOISTURE–CLAY CONSISTENCY SAND DENSITY
315.0'	330.0'	RB				Gray shale
330.0'	332.0'	RB				Brown limestone
332.0'	370.0'	RB				Gray sandy shale
370.0'	380.0'	RB				Gray shale
380.0'	390.0'	RB				Gray sandy shale
).0'	439.0'	RB				Gray shale
439.0'	440.0'	RB				Gray limestone
440.0'	458.0'	RB				Gray shale
458.0'	465.0'	RB				Brown limestone
465.0'	468.0'	RB				Black shale
468.0'	470.0'	RB				Gray limestone
470.0'	478.0'	RB				Gray shale
478.0'	481.0'	RB				Gray limestone
481.0'	491.0'	RB				Gray sandy shale
491.0'	494.0'	RB				Black shale
494.0'	502.0'	RB				Gray shale

Continued

REMARKS: (Casing, Water Loss, Etc.) Water Level Time Date

_____ _____ _____ _____ (Completion)

_____ _____ _____ _____

Layne-Western Company, Inc.

PI

20-14-24e

TEST BORING LOG

Project Prairie Energy Corporation

Boring No. Linn #3 Sheet 4 of 5

Surface Elevation _____ Offset _____

Address _____

Date Started _____ Completed _____

City & State _____

Driller _____ Rig _____

Abbreviations: A.O. – Auger Only; H.A. – Hollow Auger; W.B. – Wash Bore; R.B. – Rock Bit; S.S. – Split Spoon; S.T. – Shelby Tube; C.W. – Core Water; C.A. – Core Air; F.B. – Finger Bit

DEPTH FROM	DEPTH TO	METHOD	PENETRATION RECORD: POCKET PENETROMETER	PENETRATION RECORD: NO. OF BLOWS	CORE RECOVERY	SAMPLE DESCRIPTION: COLOR–MATERIAL–MOISTURE–CLAY CONSISTENCY SAND DENSITY
502.0'	506.0'	RB				Brown limestone
506.0'	509.0'	RB				Black shale
509.0'	515.0'	RB				Gray sandy shale
515.0'	520.0'	RB				Gray limestone
520.0'	525.0'	RB				Brown limestone
5.0'	530.0'	RB				Gray shale
530.0'	535.0'	RB				Red shale
535.0'	550.0'	RB				Gray shale
550.0'	551.0'	RB				Black shale
551.0'	563.0'	RB				Gray shale
563.0'	565.0'	RB				Gray limestone
565.0'	567.0'	RB				Black shale
567.0'	570.0'	RB				Gray shale
570.0'	571.0'	RB				Gray sandstone w/trace oil
571.0'	581.0'	CW1			10.0'	Gray shale w/sandstone seams & trace oil
581.0'	621.0'	RB				Gray shale

Continued

RE[illegible]RKS: (Casing, Water Loss, Etc.)

Water Level	Time	Date	
			(Completion)

Layne-Western Company, Inc.

LW 52A

30 sacks
660

PI

20-14-24e

TEST BORING LOG

Project Prairie Energy Corporation

Boring No. Linn #3 Sheet 5 of 5

Surface Elevation _____ Offset _____

Address _____

Date Started _____ Completed _____

City & State _____

Driller _____ Rig _____

Abbreviations: A.O. – Auger Only; H.A. – Hollow Auger; W.B. – Wash Bore; R.B. – Rock Bit; S.S. – Split Spoon; S.T. – Shelby Tube; C.W. – Core Water; C.A. – Core Air; F.B. – Finger Bit

DEPTH FROM	DEPTH TO	METHOD	PENETRATION RECORD: POCKET PENETROMETER	PENETRATION RECORD: NO. OF BLOWS	CORE RECOVERY	SAMPLE DESCRIPTION: COLOR–MATERIAL–MOISTURE–CLAY CONSISTENCY SAND DENSITY
621.0'	631.0'	RB				Black shale
631.0'	639.5'	RB				Gray shale
639.5'	649.5'	CW2			10.0'	Gray shale w/sandstone seams, oil
649.5'	663.0'	RB				Gray shale
663.0'	665.0'	RB				Black shale
5.0'	680.0'	RB				Gray shale
680.0'	Total depth					

RE RKS: (Casing, Water Loss, Etc.)

Water Level Time Date

Set 24'5" of 7" surface casing (Completion)

4-1/2" hole - open

Layne-Western Company, Inc.

LW-50A