

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-091-22659 ORIGINAL

County Johnson

NE    NW    NW    Sec. 20 Twp. 14 Rge. 24 E

5115 Feet from SN (circle one) Line of Section

4785 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Russell Well # 63

Field Name Unk

Producing Formation Squirrel

Elevation: Ground            KB           

Total Depth 760 PBTD           

Amount of Surface Pipe Set and Cemented at 20 Ft.

Multiple Stage Cementing Collar Used?            Yes           

If yes, show depth set            Ft.

If Alternate II completion, cement circulated from 20

feet depth to 0 w/ 3 sx ci

Drilling Fluid Management Plan alt II 6-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bl

Dewatering method used           

Location of fluid disposal if hauled off site           

Operator Name Town Oil

Lease Name Baldwin Unit License No. 6142

SW Quarter Sec. 1 Twp. 15 S Rng. 20 E/N

County Douglas Docket No. C-12,705

Operator: License # 6142

Name: Town Oil Co.

Address 16205 W. 287

Paola, KS. 66071

City/State/Zip           

Purchaser: Crude Marketing Inc.

Operator Contact Person: Lester Town

Phone (913) 294-2125

Contractor: Name: Company Tools

License:           

Wellsite Geologist:           

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:           

Well Name:           

Comp. Date            Old Total Depth           

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled. Docket No.           

Dual Completion Docket No.           

Other (SWD or Inj?) Docket No.           

9-23-95 9-28-95 9-28-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coleridge Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

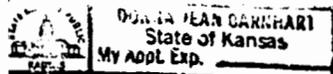
Title Partner Date 4-10-96

Subscribed and sworn to before me this 40 day of April 19 96.

Notary Public Deanna Jean Bonhart

Date Commission Expires 4-22-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify) <u>FS</u>



Operator Name Town Oil Co. Lease Name Russell Well # 63

Sec. 20 Twp. 14 Rge. 24  East  West  
 County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached copy of log		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	3	
Completion	5 1/4	2 7/8		750	Portland	105	50/50 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	714-719	10 sacks sand, 20 gal acid	714-719

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>2.2</u>				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Op.  Perf.  Dually Comp.  Commingled

Production Interval: \_\_\_\_\_

ORIGINAL

15-091-22659

Well #63  
Farm: Russell  
Johnson County, KS.  
Lease Owner: Town Oil Co.

RECEIVED  
KANSAS CORP COMM  
1996 APR 22 A 9:15

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
6	Soil & clay	6
8	Lime	14
2	Shale	16
4	Slate	20
6	Shale	26
5	Lime	31
5	Shale	36
12	Lime	48
9	Shale	57
3	Red bed	60
14	Shale	74
18	Lime	92
79	Shale	171
25	Lime	196
21	Shale	217
6	Red bed	223
4	Lime	227
4	Shale	231
8	Lime	239
36	Shale	275
3	Lime shells	278
9	Shale	287
25	Lime	312
7	Shale & slate	319
21	Lime	340
4	Shale & slate	344
2	Lime	346
4	Shale & slate	350
10	Lime	360
44	Shale	404
5	Sandy lime	409
111	Shale	520
2	Lime	522
20	Sandy shale	542
5	Lime	547
4	Shale	551
2	Lime shells	553
5	Shale	558
6	Lime	564
6	Sand	570
15	Shale	585
4	Lime	589
3	Shale & slate	592
6	Sand	598
5	Lime	603

Hertha

ORIGINAL

4	Shale & shells	607	
5	Red bed	612	
10	Dk. shale	622	
3	Shale & slate	625	
10	Shale & shells	635	
2	Shale & slate	637	
4	Shale	641	
9	Sand	650	
10	Sandy shale	660	
26	Shale	686	
28	Dk. shale	714	
5	Oil sand	719	
2	Broken sand	721	
23	Shale	744	
2	Lime	746	
14	Shale	760	TD