

\*CORRECTED

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-22873000  
County Johnson  
60'S - NW - NW - NW Sec. 34 Twp. 14 Rge. 24 X E  
W

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  S1OW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_

Plug Back \_\_\_\_\_ PBSD \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/20/98 8/27/98 waiting on completion  
Spud Date Date Reached TD Completion Date

4974' feet from (S)N (circle one) Line of Section  
4978' feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner  
NE, (SE), NW or SW (circle one)

Lease Name Osborn/Jones Well # 2A-34

Field Name Stilwell

Producing Formation N/A

Elevation: Ground 1010' KB \_\_\_\_\_

Total Depth 1305' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1230

feet depth to surface w/ 257 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500 +/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT LOGS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily plugged wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Geologist Date 6-16-99  
Subscribed and sworn to before me this 16th day of June 1999.  
Notary Public Susan Forward  
Date Commission Expires 4-10-02

SUSAN L. FORWARD  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

RELEASED  
MAY 07 2001  
FROM CONFIDENTIAL

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Osborn/Jones Well # 2A-34  
 Sec. 34 Twp. 14 Rge. 24  East County Johnson  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

Casing Record  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 6	729.0'-731.0'	20,000 lbs. of sand in N, foam 15lbs. linear gel	

TUBING RECORD	Size	Set At	Packer At 1210'	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj. Waiting on completion		Producing Method N/A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil N/A Bbl.	Gas SIGW Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval \_\_\_\_\_

Other (Specify) SIGW

COPY

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294  
Name: OSBORN ENERGY L.L.C.  
Address: 9401 Indian Creek Pkwy., #40, Suite 440  
City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.  
Operator Contact Person: Steve Allee  
Phone (913) 327-1831  
Contractor: Name: Rig 6 Drilling Co.  
License: 30567  
Wellsite Geologist: Rex Ashlock  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: DEC 01 1998  
Well Name: \_\_\_\_\_  
Comp. Date 8/20/98 Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
Spud Date 8/20/98 Date Reached TD 8/27/98 waiting on completion  
Completion Date \_\_\_\_\_

API NO. 15- 091-228730000  
County Johnson  
60'S - NW - NW - NW Sec. 34 Twp. 14 Rge. 24  E  W

4890 feet from  N (circle one) Line of Section  
14950 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner  
NE,  SE, NW or SW (circle one)

Lease Name Osborn/Jones Well # 2A-34  
Field Name Stillwell  
Producing Formation N/A  
Elevation: Ground 1010' KB \_\_\_\_\_  
Total Depth 1305' PBTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 1230  
feet depth to surface w/ 257 sx cmt.

Drilling Fluid Management Plan 1114.2, 1-5-99 KCC  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 500 +/- bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Dept. No. \_\_\_\_\_

KANSAS CONSERVATION DIVISION  
WICHITA, KANSAS  
1114.2 - 1998  
KCC

RELEASED  
MAY 07 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 330 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or abandonment of the well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-106 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Geologist Date 12-01-98  
Subscribed and sworn to before me this 15<sup>th</sup> day of December, 19 98.  
Notary Public Susan L Forward  
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

SUSAN L. FORWARD  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

# COPY

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Osborn/Jones Well # 2A-34

Sec. 34 Twp. 14 Rge. 24

East  
 West

County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED STATE GEOLOGICAL SURVEY WICHITA, KANSAS DEC 4 - 1998 CONFIDENTIAL		
List All E.Logs Run: Dual Induction and Neutron/Density Porosity				

Casing Record		<input checked="" type="checkbox"/> New	<input type="checkbox"/> Used				
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24.0	50'	Class A	38	2% gel, 2% gilsonite, 2% flo-seal, 3% CaCl
Production	7 7/8"	5 1/2"	9.0	1230'	Class A	257	2% gel, 2% gilsonite, 2% flo-seal, 2% CaCl

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting Completion		

TUBING RECORD	Size	Set At	Packer At 1210'	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj. Waiting on completion	Producing Method N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A	Bbl.	Gas SIGW	Mcf	Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

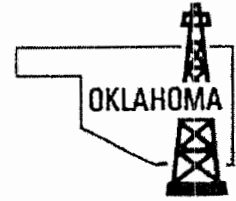
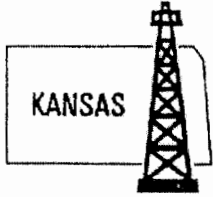
Production Interval: \_\_\_\_\_

(If vented, submit ACO-18.) Other (Specify) SIGW

ORIGINAL

# RIG 6 DRILLING CO.

RT. 1, BOX 132  
BRONSON, KS 66716



R.K. (Bud) SIFERS  
(316) 939-4330

JOHN J. BARKER  
(316) 365-7806

CONFIDENTIAL

Company: Osborn Energy , LLC  
Address: 9401 Indian Creek Parkway  
Overland Park, KS 66210  
Lease: Jones *Osborn/Jones*  
County: Johnson  
Location: <sup>4974</sup>4890 FSL/ <sup>4976</sup>4950 FSL - *KCC Record*  
Sec. 34/Twp. 14 / Rge. 24e

Commenced: 8/20/98  
Completed: 8/27/98  
Well#: 2 - A - *34*  
API#: 15-091-22,873  
Status: Gas Well  
Casing: 56' - 8 5/8 surface Consolidated

11 Soil & Clay	380 Sa	819 Sh w/ sa sh
30 Shale (Sh)	448 Sh	840 Sh
31 Sand (Sa)	451 Ls	848 Sh (blk)
50 Limestone (Ls)	464 Sh	862 Sh w/ sa
80 Ls w/ sa sh brks	471 Ls	864 Coal (Co)
91 Sh	489 Sh	868 Sh
98 Ls	492 Ls	874 Sa
130 Sh	495 Sh (blk/ co)	907 Sa sh
135 Ls	504 Sh w/ ls strks	910 Sh (blk)
190 Sh	514 Ls w/ sa strks	949 Sh
213 Ls	646 Sh	1189 Ls w/ chert
221 Sh	650 Sh (blk)	1194 Sa ls
262 Ls	680 Sh	1227 Ls
369 Sh w/ sa sh brks	682 Sh (red)	1250 Ls (chert)
380 Sa	686 Sh	1305 Ls
	683 Sh (blk co)	
	724 Sh w/ sa sh	
	726 Ls	
	730 Sh	
	733 Sh (blk / co)	
	737 Sh	
	738 Sh (blk)	
	766 Sh	

CONSERVATION DIVISION  
Wichita, Kansas

DEC 4 - 1998

RECEIVED  
STATE CONSERVATION DIVISION

KCC  
DEC 01 1998  
CONFIDENTIAL

RELEASED

MAY 07 2001

FROM CONFIDENTIAL

COPY ORIGINAL

SIDE ONE

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OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 091-228730000

County Johnson

60'S - NW - NW - NW Sec. 34 Twp. 14 Rge. 24  E  W

4890 feet from  N (circle one) Line of Section

4950 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE,  SE, NW or SW (circle one)

Lease Name Osborn/Jones Well # 2A-34

Field Name Stillwell

Producing Formation N/A

Elevation: Ground 1010' KB         

Total Depth 1305' PSTD         

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?          Yes  No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1230

feet depth to surface w/ 257 sx cmt.

Drilling Fluid Management Plan AH-2, 1-5-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500 +/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:         

Operator Name         

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng. KCG E/W

County          Docket No.         

DEC 01 1998

CONFIDENTIAL

Operator: License # 32294

Name: OSBORN ENERGY L.L.C.

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

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Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Operator:         

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No.         

Dual Completion  Docket No.         

Other (SWD or Inj?) Docket No.         

8/20/98 8/27/98 waiting on completion  
Spud Date Date Reached TD Completion Date

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Signature [Signature]  
Title Geologist Date 12-01-98  
Subscribed and sworn to before me this 1st day of December, 19 98.  
Notary Public Susan L Forward  
Date Commission Expires 4-10-02

SUSAN L. FORWARD  
Notary Public  
State of Kansas  
My Appt. Expires 4-10-02

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C  Geologist Report Received  
Distribution  
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 KGS  Plug  Other  
(Specify)