

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey 3-14-2561
WICHITA, BRANCH (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bob Magee

API NO. 15-091-20,645

ADDRESS Box 23144

COUNTY Johnson

Stanley, Ks. 66223

FIELD

**CONTACT PERSON Bob Magee

PROD. FORMATION None

PHONE 913-897-3982

LEASE Magee

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW/4 SE/4

DRILLING Casady Drilling Co.

150 Ft. from FWL Line and

CONTRACTOR

450 Ft. from FNL Line of

ADDRESS 1632 Chestnut

the 3 SEC. 14 TWP. 25 RGE. East

Ottawa, Ks. 66067

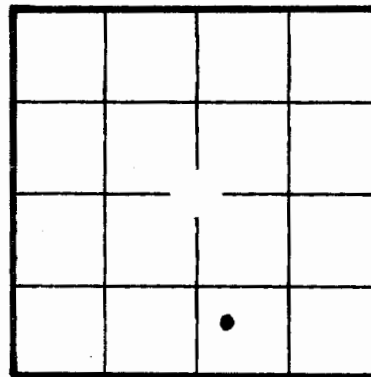
WELL PLAT

PLUGGING Casady Drilling Co.

CONTRACTOR

ADDRESS 1632 Chestnut

Ottawa, Ks. 66067



KCC
KGS
(Office Use)

TOTAL DEPTH 640 PBT

SPUD DATE 4-12-82 DATE COMPLETED 4-15-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 67 DV Tool Used? 9"

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I,

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19____, AND THAT

RECEIVED
STATE CORPORATION COMMISSION

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE AND LIME	0	132		
Lime	132	136	Hertha	3-14-25E
Sand Gray	177	210	Knobtown	
Sand	283	289	Peru	
Sand Oil	358	360		
Lime	360	368	Ft. Scott	
Sand Light	415	428	1st Squirrel	
Sand Light	470	480	2nd Squirrel	
Sand White	552	560	Upper Bartlesville	
Sand White	595	623	Lower Bartlesville	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"	20	67	Portland	10	CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

LEASE NAME: MAGEE # 1
 DATE DRILLED: APR. 15, 1982

3-14-25E

THICKNESS	FORMATION	TOP	BOTTOM	REMARKS
26	SOIL AND CLAY	0	26	67' 6 $\frac{1}{4}$ " SURFACE CASING SET CEMENTED .
33	SHALE	26	59	
21	LIME	59	80	
8	SHALE	80	88	
38	LIME	88	126	HERTHA
6	SLATE	126	132	
4	LIME	132	136	
41	SHALE GREEN	136	177	
33	SAND GRAY	177	210	
30	SHALE	210	240	
20	SANDY LIME	240	260	
20	SHALE	260	280	
2	SLATE	280	282	
1	SHALE	282	283	
6	SAND GREEN	283	289	
17	SHALE	289	306	
7	LIME BROKEN	306	313	
2	SHALE DARK	313	315	
5	LIME	315	320	
2	SHALE MULKAY	320	322	
1	SHALE	322	323	
7	LIME	323	330	
7	SHALE	330	337	
3	SAND	337	340	
7	SHALE	340	347	
3	LIME	347	350	
5	SHALE	350	355	
3	SANDY LIME	355	358	
2	SAND OIL	358	360	
8	LIME	360	368	FT. SCOTT
13	SHALE GRAY	368	381	
9	SHALE DARK	381	390	
4	SLATE	390	394	
7	SHALE DARK	394	401	
3	LIME BROKEN	401	404	
6	SHALE	404	410	
2	LIME BROKEN	410	412	
3	SLATE	412	415	
13	SAND LIGHT	415	428	
22	SHALE	428	450	1ST SQUIRREL
7	SLATE	450	457	
18	SANDY SHALE	457	470	2ND SQUIRREL
10	SAND LIGHT	470	480	
27	SHALE	480	507	
2	SLATE	507	509	
11	SHALE	509	520	
2	SLATE	520	522	
18	SHALE	522	540	UPPER BARTLESVILLE
7	SANDY SHALE	540	547	
5	SHALE	547	552	
8	SAND WHITE	552	560	
28	SANDY SHALE	560	588	

State Geological Survey
 WICHITA, KANSAS

3-14-25E

PG. 2

LEASE NAME: MAGEE # 1

<u>THICKNESS</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
2	SLATE	588	590	
5	SHALE	590	595	
28	SAND WHITE	595	623	LOWER BARTLESVILLE
10	SHALE SANDY	623	633	
10	SHALE	633	643	T.D.

DRY HOLE.

State Geologist
WICHITA, KANSAS