

IMPORTANT
Kans. Geo. Survey request
samples on this well.

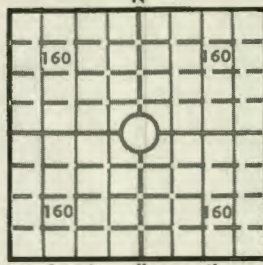
15-091-20142

S. 27 T. 14 R. 25 ^E/_W

Loc. NW NW NE

County Johnson

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 091 — 20,142
County Number

Operator
John J. Stark

Address
4525 Kenwood Kansas City, Mo. 64110

Well No. #1 Lease Name Stark

Footage Location
700 feet from (N) (S) line 600 feet from (E) (W) line

Principal Contractor A.G. GLAZE Geologist HOWARD O'CONNOR

Spud Date MARCH 1, 1979 Total Depth 270' P.B.T.D. —

Date Completed MARCH 7, 1979 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		<u>2</u>			

Size	Setting depth	Packer set at
<u>5"</u>	<u>270</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>MURATIC 20 GALS</u>	<u>270</u>

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
			<u>25 GPH</u>		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

STARK

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

STARK

H2O

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRIET	0	6'		
BROWN ROCK	6	8		
LIME	8	17		
SHALE	17	26		
LIME	26	63		
SHALE	63	85		
LIME	85	95		
SHALE	95	121		
RED BED	121	124		
LIME	124	130		
SHALE	130	140		
LIME	140	158	15-20 GPH H2O	
SANDY SHALE	158	175		
DARK Gummy shale	175	187		
LIME	187	218		
SHALE	218	225		
LIME	225	248		
Gummy SLATE	248	250		
LIME	250	257		
SHALE	257	253		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

LIME
SHALE

253 256

256 270

Signature

Title

Date