

20-14-25E and

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 091-21,150

ADDRESS 8600 West 110th St. Suite 202 COUNTY Johnson

Overland Park, KS 66210 FIELD wildcat

\*\* CONTACT PERSON Stephen R. Hughes PROD. FORMATION \_\_\_\_\_

PHONE (913) 381-3807 \_\_\_\_\_ Indicate if new pay.

PURCHASER Amoco LEASE Bunting

ADDRESS Tulsa, Oklahoma WELL NO. 1

DRILLING Layne-Western 330 Ft. from North Line and

CONTRACTOR 620 South 38th Street 700 Ft. from West Line of (E)

ADDRESS KG, KS 66106 the NW (Qtr.) SEC 20 TWP 14 RGE 25 (W)

PLUGGING Layne-Western WELL PLAT (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS 620 South 38th ST. KCC \_\_\_\_\_

Kansas City, KS 66106 KGS

TOTAL DEPTH 720' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11/11/83 DATE COMPLETED 11/16/83 PLG. \_\_\_\_\_

ELEV: GR 964 DF \_\_\_\_\_ KB \_\_\_\_\_ NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 22 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

X			

Side TWO

OPERATOR Prairie Energy Corporation LEASE NAME Bunting SEC 20 TWP 14 RGE 25 (S) (XX)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Brown clay	0	2		
limestone	2	23		
Gray shale	23	42		
Brown limestone w/shale seams	42	50		
Shale	50	80		
Brown limestone	80	84		
Shale	84	112		
Brown limestone	112	114		
Gray shale	114	117		
Brown limestone	117	119		
Gray shale	119	132		
Gray limestone	132	133		
Gray shale	133	140		
Gray limestone	140	167		
Shale	167	173		
Gray brown limestone	173	194		
Shale	194	197		
Gray brown limestone	197	198		
Gray shale	198	201		
limestone	201	219		
Gray sandy shale	219	221		
Gray sandstone	221	225		
Shale	225	237		
Gray sandstone	237	241		
Gray sandy shale	241	255		
Gray sandy shale w/limestone	255	260		
Gray shaly sandstone	260	265		
Gray sandy shale	265	270		
Gray sandstone	270	280		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percen. additives
surface		7"		22		5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

20-14-25E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Prairie Energy Corporation LEASE NAME Bunting

SEC. 20 TWP. 14 RGE. 25

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray sandy shale	280	320		
Gray sandstone	320	325		
Shale	325	353		
Limestone	353	364		
Gray sandy shale	364	376		
Brown limestone	376	377		
Shale	377	397		
Gray limestone	397	402		
Gray shale	402	407		
Gray limestone	407	409		
Gray sandy shale	409	415		
Brown limestone	415	420		
Gray sandstone	420	430		
Gray shale	430	440		
Brown limestone	440	444		
Gray shale	444	446		
Gray sandstone	446	455		
Limestone	455	460		
Shale	460	484		
Brown limestone	484	485		
Shale	485	492		
Gray limestone	492	496		
Shale	496	506		
Gray sandstone	506	511		
Shale	511	543		
Brown limestone	543	545		
Gray sandy shale	545	555		
Sandstone	555	562		
Gray sandy shale	562	567		
Gray sandstone	567	570		
Gray sandy shale	570	575		
Gray sandstone	575	590		
Gray shale	590	595		
Coal	595	596		
Brown limestone	596	597		
Shale	597	637		
Gray limestone	637	638		
Gray shale	638	673		
Coal	673	675		
Gray shale	675	690		
Gray sandstone	690	700		
Gray sandy shale	700	720		
Total depth	720			