

TYPE

Pi

AFFIDAVIT OF COMPLETION FORM X
State Geological Survey

ACO-1 WELL HISTORY

11-14-86 1/31/87
CONFIDENTIAL
KCC

Compt. _____

SIDE ONE

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5010 EXPIRATION DATE 06-30-84

OPERATOR Knighton Oil Company, Inc. API NO. 197-20,155

ADDRESS 207 Petroleum Building COUNTY ~~Wabaunsee~~ Chautauque
Wichita, Kansas 67202 FIELD Alta Vista

** CONTACT PERSON Earl M. Knighton, Jr. PROD. FORMATION N/A
PHONE 316-264-7918 Indicate if new pay.

PURCHASER _____ LEASE Roberts

ADDRESS _____ WELL NO. 2

DRILLING Contractor Glacier Drilling Company, Inc. 2310 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 990 Ft. from West Line of

Emporia, KS 66801 the SW (Qtr.) SEC 11 TWP 14S RGE 8 (E) (W)

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS P.O. Box 1509 KCC _____
Emporia, KS 66801 KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2,224' PBDT 2,300'

SPUD DATE 12-28-83 DATE COMPLETED 1-3-84

ELEV: GR 1,470' DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 342.30' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl M. Knighton, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA
RELEASED
Date: FEB 1 1985
FROM CONFIDENTIAL

Side TWO

OPERATOR Knighton Oil Company LEASE NAME Roberts SEC 11 TWP 14S RGE 8 (E)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Top soil	0			
Lime	28			
Shale	38			
Shale/lime	48			
Lime	122			
Hard lime	231			
Shale	236			
Lime	239			
Lime	347			
Lime	893			
Shale	897			
Lime	1041			
Lime/shale	1039			
Shale	1192			
Lime	1219			
SD	1279			
Shale	1390			
Lansing	1405	1407		
Shale	1407	1484		
Lime	1484	1527		
Sandy shale	1527	1533		
Lime	1533	1567	CONTINUED	
Shale	1567		Simpson	2139
Lime		1800	Arbuckle	2209
Shale	1800			
Lansing	DST #1 1484	1798	DST #1 (Cont)	
Base of K.C.	2081 - 2106'	1798	IF: 130-560#	IBHP: 720#
Cherokee	30-45-30-45	1942	FF: 620-720#	FBHP: 720#
Hunton	Rec: 1350' Sulfur WTR.	2025		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		342.30'	Common	200	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at