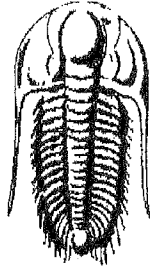


15-197-20267

2-14s-8E

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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 North Market Ste 710
Wichita KS 67202

ATTN: Alan DeGood

2-14 8E Wabaunsee KS

Stice #1-2

Start Date: 2006.05.20 @ 21:55:29

End Date: 2006.05.21 @ 05:20:28

Job Ticket #: 24294 DST #: 1

American Energies Corp

Stice #1-2

Section is 2, not 4
14 8E Wabaunsee KS

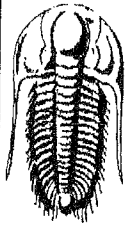
DST # 1

Hunton

2006.05.20

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp
 155 North Market Ste 710
 Wichita KS 67202
 ATTN: Alan DeGood

Stice #1-2
4 14 8E Wabaunsee KS
 Job Ticket: 24294 **DST#: 1**
 Test Start: 2006.05.20 @ 21:55:29

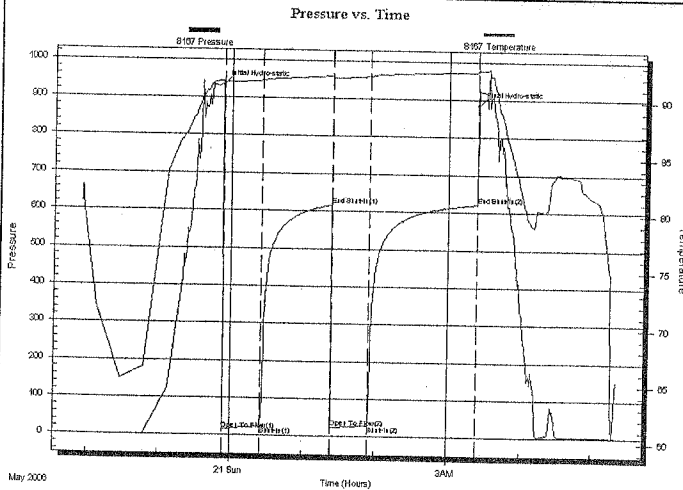
GENERAL INFORMATION:

Formation: **Hunton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:53:28
 Time Test Ended: 05:20:28
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 28
 Reference Elevations: 1475.00 ft (KB)
 1467.00 ft (CF)
 KB to GRVCF: 8.00 ft

Interval: 1901.00 ft (KB) To 1911.00 ft (KB) (TVD)
 Total Depth: 1911.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair

Serial #: 8167 Inside
 Press@RunDepth: 28.95 psig @ 1902.01 ft (KB)
 Start Date: 2006.05.20 End Date: 2006.05.21
 Start Time: 21:55:29 End Time: 05:20:28
 Capacity: 7000.00 psig
 Last Calib.: 2006.05.21
 Time On Btm: 2006.05.20 @ 23:52:58
 Time Off Btm: 2006.05.21 @ 03:24:28

TEST COMMENT: IFP Wk bl thru-out 1/4"bl
 FFP No bl
 Times 30 60 30 90
 No bl on shut-in



PRESSURE SUMMARY

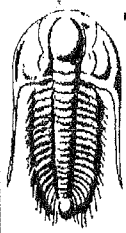
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	932.80	91.57	Initial Hydro-static
1	13.76	91.23	Open To Flow (1)
32	22.64	91.64	Shut-In (1)
90	615.92	92.08	End Shut-In(1)
91	23.01	91.97	Open To Flow (2)
121	28.95	92.07	Shut-In(2)
211	620.25	92.56	End Shut-In(2)
212	884.37	92.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	CO	0.01
13.00	SOCM 4% O 96% M	0.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp
 155 North Market Ste 710
 Wichita KS 67202
 ATTN: Alan DeGood

Stice #1-2
4 14 8E Wabaunsee KS
 Job Ticket: 24294 DST#: 1
 Test Start: 2006.05.20 @ 21:55:29

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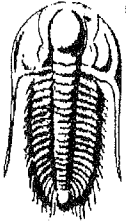
Tool Information

Drill Pipe:	Length: 1714.00 ft	Diameter: 3.34 inches	Volume: 18.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 19.48 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	1901.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.02 ft			
Tool Length:	38.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			1874.00	
Shut In Tool	5.00			1879.00	
Hydraulic tool	5.00			1884.00	
Jars	5.00			1889.00	
Safety Joint	2.00			1891.00	
Packer	5.00			1896.00	28.00 Bottom Of Top Packer
Packer	5.00			1901.00	
Stubb	1.00			1902.00	
Recorder	0.01	8167	Inside	1902.01	
Perforations	6.00			1908.01	
Recorder	0.01	13534	Outside	1908.02	
Bullnose	3.00			1911.02	10.02 Bottom Packers & Anchor

Total Tool Length: 38.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Stice #1-2

155 North Market Ste 710
Wichita KS 67202

4 14 8E Wabaunsee KS

ATTN: Alan DeGood

Job Ticket: 24294

DST#: 1

Test Start: 2006.05.20 @ 21:55:29

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 8.76 in³

Resistivity: ohm.m

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	CO	0.010
13.00	SOCM 4%O 96%M	0.064

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

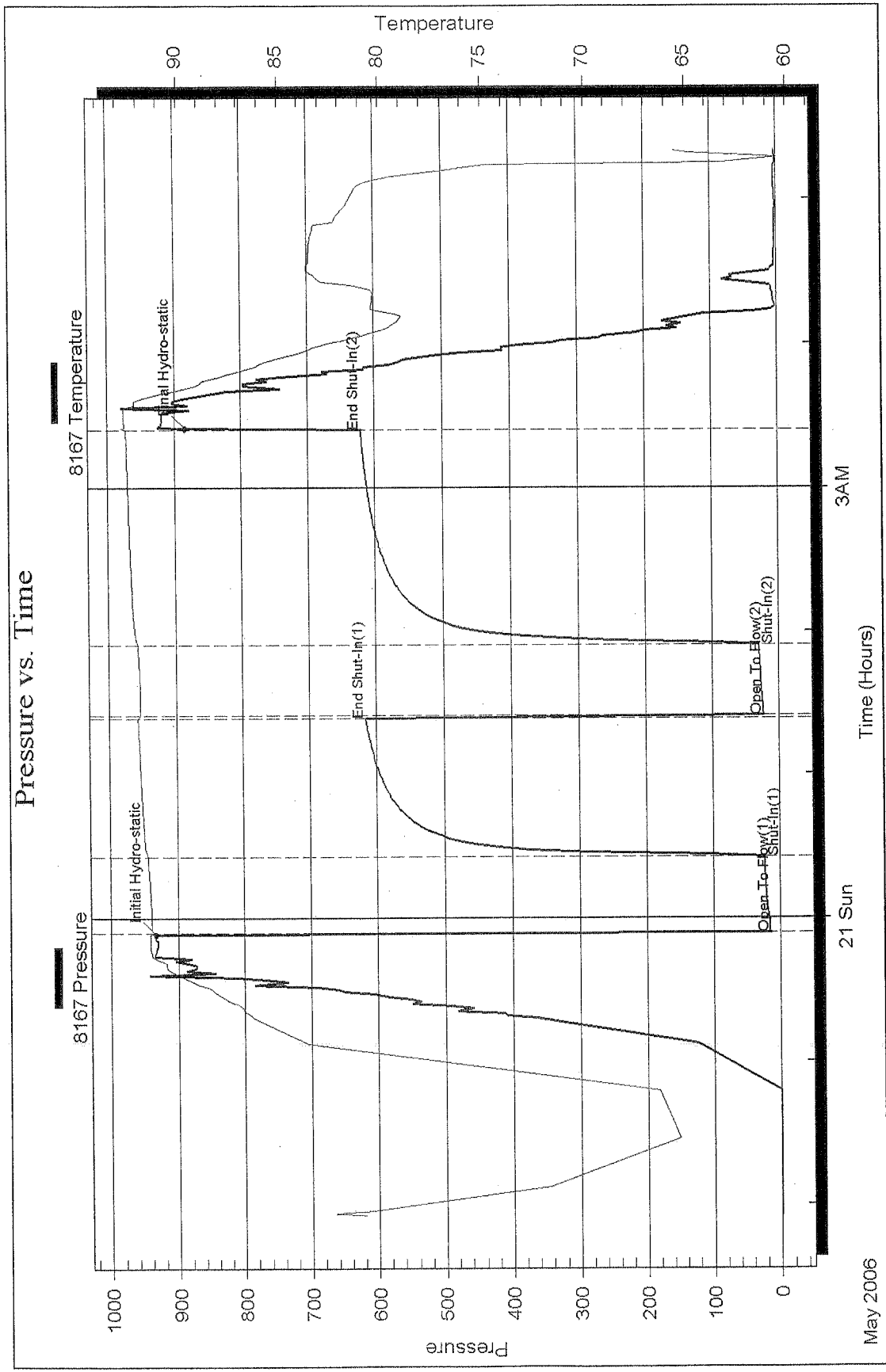
Num Gas Bombs: 0

Serial #:

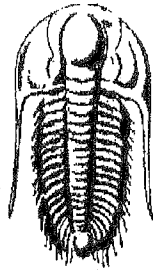
Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 North Market Ste 710
Wichita KS 67202

ATTN: Alan DeGood

4 14 8E Wabaunsee KS

Stice #1-2

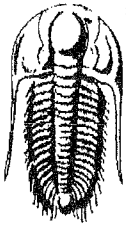
Start Date: 2006.05.21 @ 10:10:40

End Date: 2006.05.21 @ 18:20:39

Job Ticket #: 24295 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp
 155 North Market Ste 710
 Wichita KS 67202
 ATTN: Alan DeGood

Stice #1-2

4 14 8E Wabaunsee KS

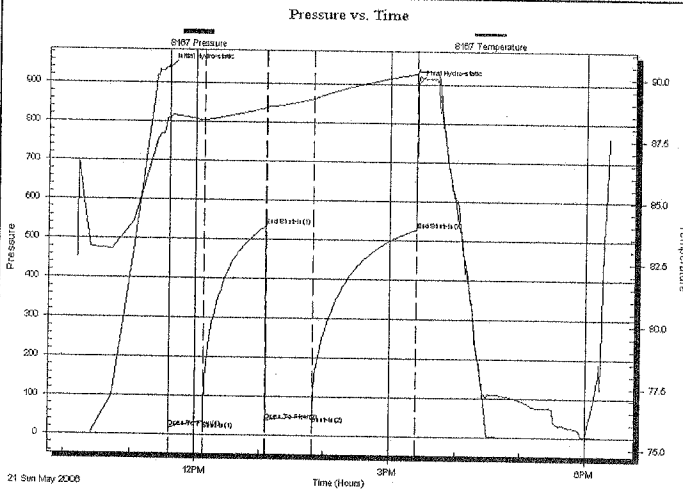
Job Ticket: 24295 **DST#: 2**
 Test Start: 2006.05.21 @ 10:10:40

GENERAL INFORMATION:

Formation: **Hunton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:35:39
 Time Test Ended: 18:20:39
 Interval: **1905.00 ft (KB) To 1920.00 ft (KB) (TVD)**
 Total Depth: 1920.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 28
 Reference Elevations: 1475.00 ft (KB)
 1467.00 ft (CF)
 KB to GRVCF: 8.00 ft

Serial #: 8167 **Inside**
 Press@RunDepth: 51.10 psig @ 1906.01 ft (KB)
 Start Date: 2006.05.21 End Date: 2006.05.21
 Start Time: 10:10:40 End Time: 18:20:39
 Capacity: 7000.00 psig
 Last Calib.: 2006.05.21
 Time On Btm: 2006.05.21 @ 11:35:09
 Time Off Btm: 2006.05.21 @ 15:24:39

TEST COMMENT: IFP Wk bl thru-out 1/2 in to 1 3/4 in bl
 FFP Wk bl thru-out surf to 1/4 in bl
 Times 30 60 45 90
 No bl on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	940.43	88.35	Initial Hydro-static
1	16.77	88.23	Open To Flow (1)
32	34.26	88.27	Shut-In(1)
91	534.37	88.78	End Shut-In(1)
91	38.29	88.69	Open To Flow (2)
135	51.10	89.16	Shut-In(2)
229	528.13	90.22	End Shut-In(2)
230	903.87	90.32	Final Hydro-static

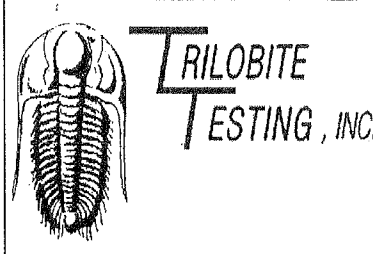
Recovery

Length (ft)	Description	Volume (bbl)
20.00	CO	0.10
25.00	MO 20%M 80%O	0.12
30.00	HOCWM 15%O 40%W 45%M	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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 TOOL DIAGRAM



DRILL STEM TEST REPORT

American Energies Corp
 155 North Market Ste 710
 Wichita KS 67202
 ATTN: Alan DeGood

Stice #1-2
 4 14 8E Wabaunsee KS
 Job Ticket: 24295 DST#: 2
 Test Start: 2006.05.21 @ 10:10:40

Tool Information

Drill Pipe:	Length: 1709.00 ft	Diameter: 3.34 inches	Volume: 18.52 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 19.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	1905.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.02 ft			
Tool Length:	43.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			1878.00	
Shut In Tool	5.00			1883.00	
Hydraulic tool	5.00			1888.00	
Jars	5.00			1893.00	
Safety Joint	2.00			1895.00	
Packer	5.00			1900.00	28.00 Bottom Of Top Packer
Packer	5.00			1905.00	
Stubb	1.00			1906.00	
Recorder	0.01	8167	Inside	1906.01	
Perforations	11.00			1917.01	
Recorder	0.01	13534	Outside	1917.02	
Bullnose	3.00			1920.02	15.02 Bottom Packers & Anchor

Total Tool Length: 43.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Stice #1-2

155 North Market Ste 710
Wichita KS 67202

4 14 8E Wabaunsee KS

ATTN: Alan DeGood

Job Ticket: 24295

DST#: 2

Test Start: 2006.05.21 @ 10:10:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

27 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6300 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
20.00	CO	0.098
25.00	MO 20%M 80%O	0.123
30.00	HOCWM 15%O 40%W 45%M	0.148

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .96@73F

Serial #: 8167

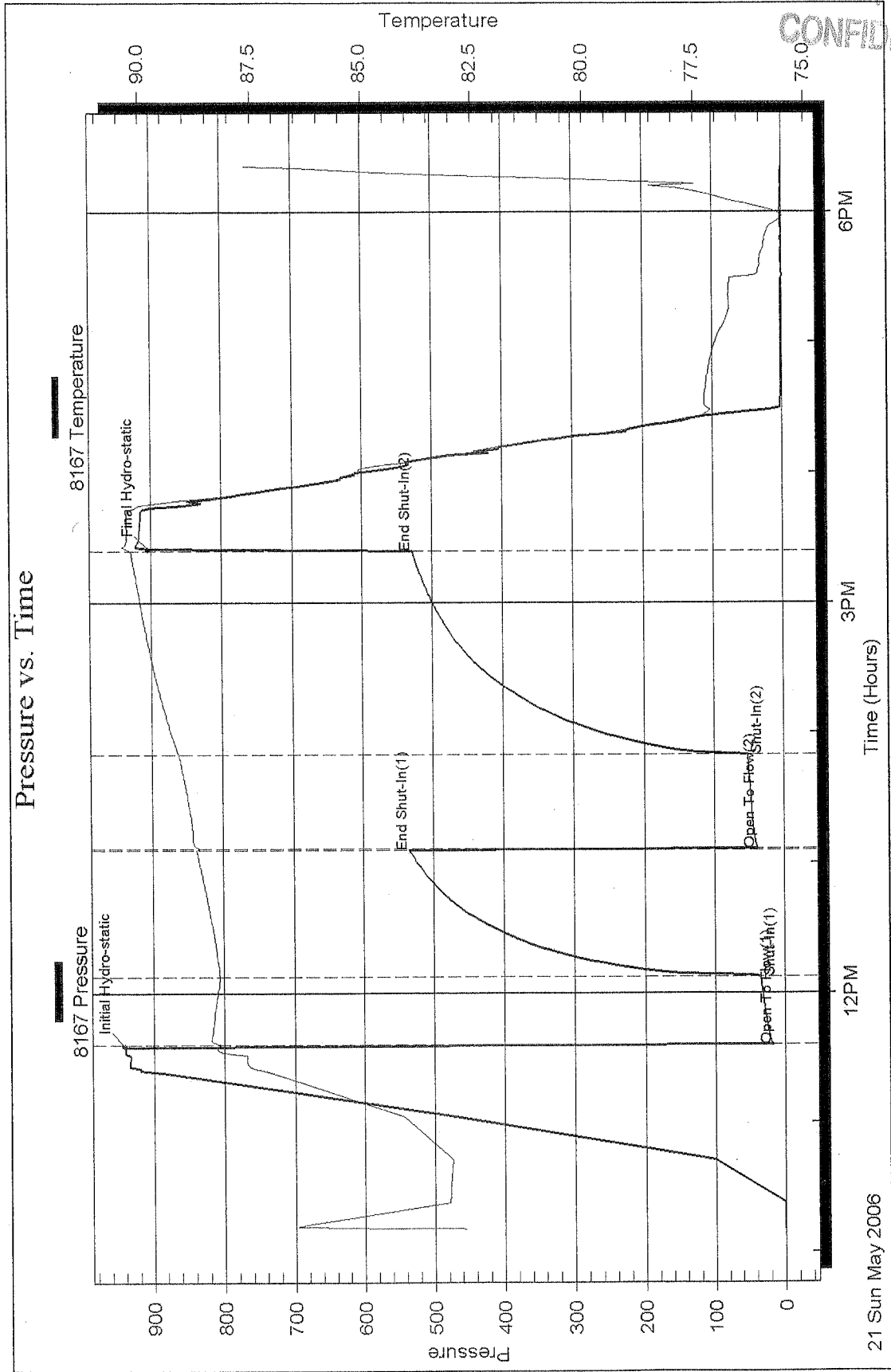
Inside

American Energies Corp

4 14 8E Wabaunsee KS

DST Test Number: 2

Pressure vs. Time



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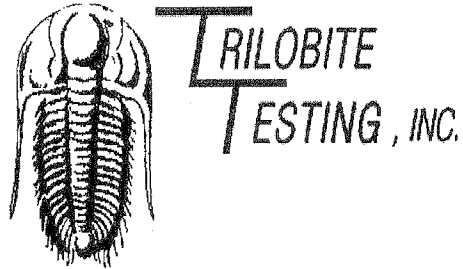
Page 5
 Printed: 2006.05.23 @ 15:35:32

21 Sun May 2006

Ref. No: 24295

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DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

155 North Market Ste 710
Wichita KS 67202

ATTN: Alan DeGood

4 14 8E Wabaunsee KS

Stice #1-2

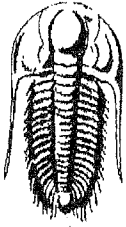
Start Date: 2006.05.22 @ 07:36:52

End Date: 2006.05.22 @ 14:25:51

Job Ticket #: 24296 DST #: 3

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PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp

155 North Market Ste 710
Wichita KS 67202

ATTN: Alan DeGood

Stice #1-2

4 14 8E Wabaunsee KS

Job Ticket: 24296

DST#: 3

Test Start: 2006.05.22 @ 07:36:52

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:02:21
Time Test Ended: 14:25:51

Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 28

Interval: **2008.00 ft (KB) To 2015.00 ft (KB) (TVD)**
Total Depth: 2015.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1475.00 ft (KB)
1467.00 ft (CF)
KB to GR/CF: 8.00 ft

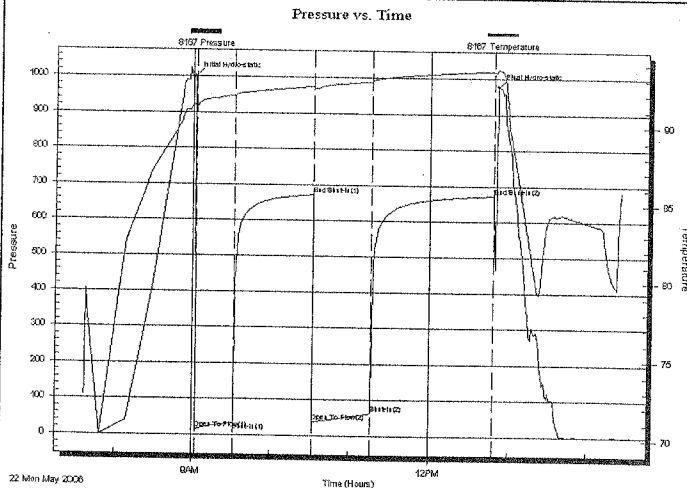
Serial #: 8167

Inside

Press@RunDepth: 63.08 psig @ 2009.01 ft (KB)
Start Date: 2006.05.22 End Date: 2006.05.22
Start Time: 07:36:52 End Time: 14:25:51

Capacity: 7000.00 psig
Last Calib.: 2006.05.22
Time On Btm: 2006.05.22 @ 09:01:51
Time Off Btm: 2006.05.22 @ 12:50:51

TEST COMMENT: IFP Wk bl thru-out 1/2 in to 1 1/2 in bl
FFP Wk bl thru-out surf to 1/4 in bl
Times 30 60 45 90
No bl on shut-in



PRESSURE SUMMARY

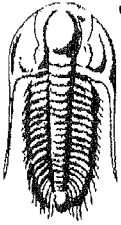
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1001.46	91.32	Initial Hydro-static
1	15.45	91.16	Open To Flow (1)
30	34.87	91.90	Shut-In (1)
90	672.22	92.53	End Shut-In (1)
91	39.56	92.32	Open To Flow (2)
135	63.08	92.85	Shut-In (2)
227	672.87	93.58	End Shut-In (2)
229	977.77	93.68	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
100.00	CO	0.49
25.00	OCMW 10%O 15%M 75%W	0.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Stice #1-2

155 North Market Ste 710
Wichita KS 67202

4 14 8E Wabaunsee KS

Job Ticket: 24296

DST#: 3

ATTN: Alan DeGood

Test Start: 2006.05.22 @ 07:36:52

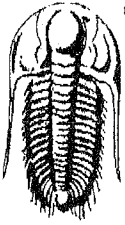
Tool Information

Drill Pipe:	Length: 1814.00 ft	Diameter: 3.34 inches	Volume: 19.66 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 20.57 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	2008.00 ft			Final	37000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	7.01 ft				
Tool Length:	35.01 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			1981.00	
Shut In Tool	5.00			1986.00	
Hydraulic tool	5.00			1991.00	
Jars	5.00			1996.00	
Safety Joint	2.00			1998.00	
Packer	5.00			2003.00	28.00 Bottom Of Top Packer
Packer	5.00			2008.00	
Stubb	1.00			2009.00	
Recorder	0.01	8167	Inside	2009.01	
Perforations	3.00			2012.01	
Bullnose	3.00			2015.01	7.01 Bottom Packers & Anchor

Total Tool Length: 35.01



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Stice #1-2

155 North Market Ste 710
Wichita KS 67202

4 14 8E Wabaunsee KS

Job Ticket: 24296

DST#: 3

ATTN: Alan DeGood

Test Start: 2006.05.22 @ 07:36:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

22 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9200 ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.75 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
100.00	CO	0.492
25.00	OCMW 10%O 15%M 75%W	0.123

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

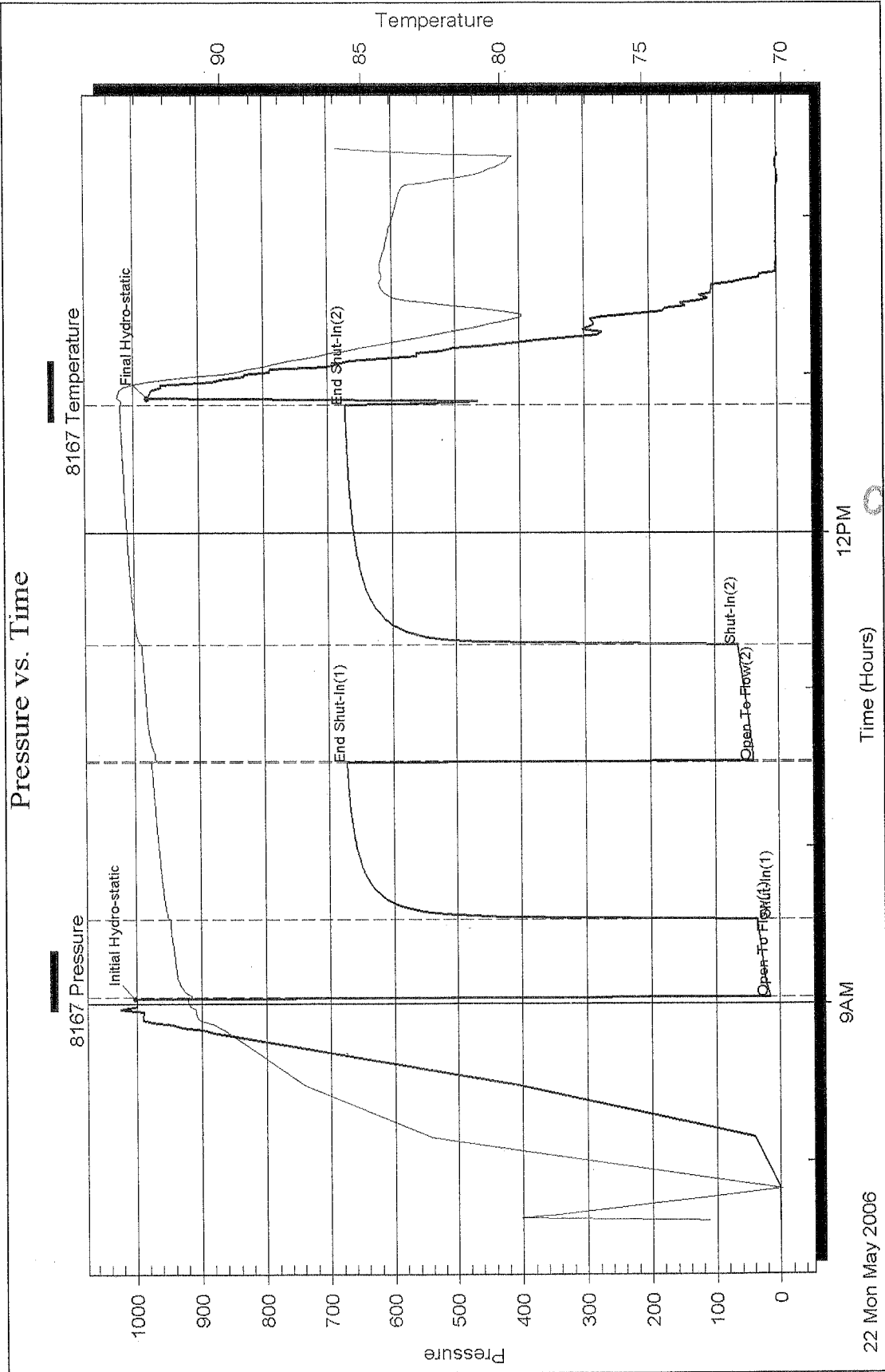
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW.62@75F



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