

19-15-15 2/26/84 KCC Compt.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 - EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-041-20,087

ADDRESS 4 35Page Court, 220 W. Douglas COUNTY Dickinson

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION

PHONE 265-9686 Indicate if new pay.

PURCHASER LEASE Peck

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 4 35Page Court, 220 W. Douglas 990 Ft. from East Line of (E)
Wichita, Kansas 67202 the (Qtr.) SEC 19 TWP 15S RGE 1 (W)

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 2690' PBDT

SPUD DATE 2-21-84 DATE COMPLETED 2-26-84

ELEV: GR 1324 DF KB 1332

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 211' DV Tool Used? .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.
NGPA

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL

31-21-57

Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Peck #1 SEC 19 TWP 15S RGE 1 (E) (W)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Lime & Shale ROTARY TOTAL DEPTH		2690 2690	E. LOG TOPS Heebner Brown Lime Lansing BKC Burgess Sd. Warsaw Dolo. LTD	1806 (-474) 1944 (-612) 1996 (-664) 2342 (-1010) 2646 (-1314) 2662 (-1330) 2691 (-1359)

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	211'	60/40 poz.	210 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

19-15-1E P1

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 19 T. 15S R. 1E

LOC. NW SE NE

WELL NAME: Peck #1

COUNTY: Dickinson

RIG NO. #11

TOTAL DEPTH 2690'

ELEVATION 1324 GL 1332 KB

COMMENCED: 2-21-84

COMPLETED: 2-26-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 211' w/210 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Lime & Shale	2690
<u>ROTARY TOTAL DEPTH</u>	<u>2690</u>

RELEASED
 Date: MAR 1 1985
 FROM CONFIDENTIAL

MAR 20 1984
CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 16 1984
 CONSERVATION DIVISION
 Wichita, Kansas

STATE OF Kansas)

COUNTY OF Sedgwick)

SS: