

## TYPE

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5814 EXPIRATION DATE 6/30/83

OPERATOR B M & S Oil Co. API NO. 15-041-20068

ADDRESS Box 316 COUNTY Dickinson

Canton, Kansas 67428 FIELD Ash Grove

\*\* CONTACT PERSON Glenn McMurray PROD. FORMATION Miss.  
PHONE 316-628-4516

PURCHASER N.C.R.A. LEASE Hall

ADDRESS McPherson, Kansas 67460 WELL NO. 2

WELL LOCATION C W/2 SW SE

DRILLING Kansas Drilling & Well Serv., Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR Box 254 Ft. from \_\_\_\_\_ Line of

ADDRESS Marion, Kansas 66861 the (Qtr.) SEC 6 TWP 15 SRGE 1e.

PLUGGING \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

## WELL PLAT


TOTAL DEPTH 2660' PBTB \_\_\_\_\_

SPUD DATE 7-30-82 DATE COMPLETED 8-3-82

ELEV: GR 1320 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 107,821-C.

Amount of surface pipe set and cemented 173' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 2 9 1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR B M & S Oil Co. LEASE Hall SEC. 6 TWP. 15s RGE. 1e

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	1956		
Lans	1956	2125		
Lans K.C.	2125	2495		
Cherokee	2495	2608		
Miss	2608	2660		
TD	2660			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		173'	Class A Common	150	3% CC
Production		4 $\frac{1}{2}$ "	10 $\frac{1}{2}$ #	2658' KB	60/40 Poz	50	250 gal mud flush 5# Gil per sack

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot per 2'	VJ-3 $\frac{1}{2}$	2611-17'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8 EUE	2645'				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
8/31/82		Pumping			34	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%	Gas-oil ratio
		6 bbls.	MCF	00	70	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations		
				2611-17'		