

6-15-16 P.I. Sub.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5814 EXPIRATION DATE 6/30/83

OPERATOR B M & S Oil Co. API NO. 15-041-20,069

ADDRESS Box 316 COUNTY Dickinson

Canton, Kansas 67428 FIELD Ash Grove

\*\* CONTACT PERSON Glenn McMurray PROD. FORMATION Miss.
PHONE 316-628-4516

PURCHASER N.C.R.A. LEASE Riordan

ADDRESS McPherson, Kansas 67460 WELL NO. 6

WELL LOCATION SE NE SW

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. Ft. from Line and

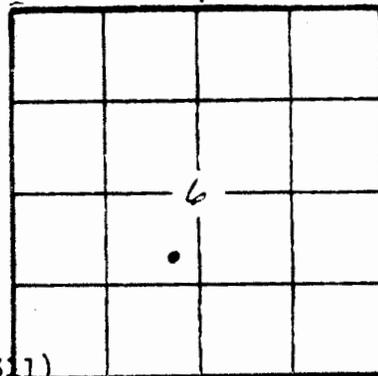
ADDRESS Box 254 Ft. from Line of

Marion, Kansas 66861 the (Qtr.) SEC 6 TWP 15 RGE 1E .

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 2622' PBTD

SPUD DATE 8-4-82 DATE COMPLETED 8-9-82

ELEV: GR 1291 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CB-98259 (C21, 311)

Amount of surface pipe set and cemented 163' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glenn McMurray, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Glenn McMurray (Name)

31-21-3

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR B M & S Oil Co. LEASE Riordan

SEC. 6 TWP. 15 RGE. 1E

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	1924		
Lansing K.C.	1924	2570		
Miss	2570	2622		
TD	2622			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
750 Gals. of 15% Acid		2595-97'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/23/82	Pumping	34
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	3 bbls.	MCF 88 % 25 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Perforations		CFPB
		2595-97'

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		163'	Class A Common	150	3% CC
Production		4 1/2"	10 1/2 #	2622'	60/40 Pozmix	50	5# Gilsonite 250 gal mud flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One	VJ-3 1/2	2595-97'

**TUBING RECORD**

Size	Setting depth	Pecker set at
2 3/8"	2603'	