

6-15-1E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5814
Name B M & S Oil Co.
Address Box 316
City/State/Zip Canton, Ks. 67428

Purchaser N.C.R.A.

Operator Contact Person Glenn E. McMurray
Phone 316-628-4516

Contractor: License # 5133
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist Harry Hopkins
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-4-84 9-9-84 9-9-84
Spud Date Date Reached TD Completion Date
2646'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 208' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-041-20-099

County Dickinson
100' NW of
C SE SW Sec. 6 Twp. 15 Rge. 1 East West

731 FSL and 3424 FEL -KCC Record

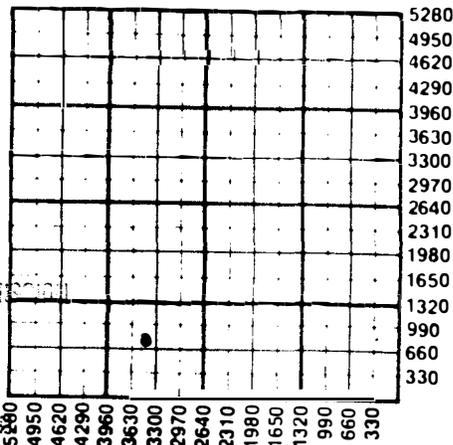
760 Ft North from Southeast Corner of Section
3400 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Riordan Well # 7

Field Name Ash Grove

Producing Formation Burgess

Elevation: Ground 1301 KB
Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

6-15-1E

Operator Name B M & S Oil Co. Lease Name Riordan Well # ?

Sec. 6 Twp. 15 Rge. 1 East West County Dickinson

91

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
lime, shale	0	1928
Lans	1928	1934
Lans K.C.	1934	2087
K.C. lime	2087	2464
Cherokee	2464	2575
Burgess sand	2575	2584
Miss	2584	2646
TD	2646	

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CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	208'	Class A		
Production	7 7/8"	4 1/2"	10#	2643'	Common Pozmix	150 125	3% CC 5# Gil/sx 2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	Four shots one foot apart	VJ-3 1/2 Shot	2579-82

TUBING RECORD Size 2 3/8" Set At 2 3/8" EUE Packer at 2620' Liner Run Yes No

Date of First Production 9/16/84 Producing Method Flowing Pumping Gas Lift Other (explain).....