

CONFIDENTIAL

30-15-16

6120/03 KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 6-30-83

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-041-20,079

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Dickinson

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Juanita Green PROD. FORMATION
PHONE 265-9686

PURCHASER LEASE Hansen

ADDRESS WELL NO. #1

WELL LOCATION NW SE NE

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 990 Ft. from East Line of (E)

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 30 TWP 15S RGE 1 (X).

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS

TOTAL DEPTH 3500' PBTD

SPUD DATE 6-13-83 DATE COMPLETED 6-20-83

ELEV: GR 1347 DF KB 1352

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 220' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains

WELL PLAT (Office Use Only)

KCC

KGS ✓

SWD/REP

PLG.

RELEASED

Date: JUL 1 1984

FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Rains & Williamson Oil Co., LEASE, Hansen #1

SEC. 30 TWP. 15S RGE. 1

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2687-2696, 30 (30) 60 (60). Rec. 61' MW, 915' SW. FP's 85-203, 268-450. IBHP 760, FBHP 771.			E. LOG TOPS	
			Heebner	1833 (-481)
			Brown Lime	1972 (-620)
			Lansing	2024 (-672)
			BKC	2368 (-1016)
			Cherokee Sh.	2480 (-1128)
			Miss. War. Dol.	2683 (-1331)
			Kinderhook	2902 (-155)
			Hunton	3022 (-1670)
			Viola	3283 (-1931)
			Simpson	3379 (-2027)
			Arbuckle	3453 (-2102)
			LTD	3497 (-214)
Clay		90		
Shale		715		
Shale & Lime		1820		
Lime		3500		
ROTARY TOTAL DEPTH		3500		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	220'	Common	150 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

30-15-1E P¹DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 30 T. 15S R. 1E

LOC. NW SE NE

WELL NAME: Hansen #1

COUNTY: Dickinson

RIG NO. #4

TOTAL DEPTH 3500'

ELEVATION 1347 GL 1352 KB

COMMENCED: 6-13-83

COMPLETED: 6-20-83

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 220' w/150 sx. common, 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Clay	90
Shale	715
Shale & Lime	1820
Lime	3500
<u>ROTARY TOTAL DEPTH</u>	<u>3500</u>

State Geological Survey
WICHITA BRANCHSTATE OF Kansas)COUNTY OF Sedgwick)

SS:

I. Wilson Rains, President

of

Rains & Williamson Oil Co., Inc.