

32-15-1E 1/28/84

**TYPE**

**AFFIDAVIT OF COMPLETION FORM Y**

**ACO-1 WELL HISTORY**

Compt. KCC

**SIDE ONE**

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5146 - EXPIRATION DATE 6/85

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-041-20,086

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Dickinson

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Juanita Green PROD. FORMATION \_\_\_\_\_  
PHONE 265-9686 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Boyce

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 2310Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330Ft. from West Line of (E)

Wichita, Kansas 67202 the (Qtr.) SEC 32 TWP 15S RGE 1 KWX

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3450' PBTD \_\_\_\_\_

SPUD DATE 1-21-84 DATE COMPLETED 1-28-84

ELEV: GR 1363 DF \_\_\_\_\_ KB 1371

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT \_\_\_\_\_ (Office Use Only)

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**RELEASED**  
Date: FEB 1 1985  
FROM CONFIDENTIAL

Side TWO

OPERATOR Rains & Williamson Oil Co. LEASE NAME Boyce #1

SEC 32 TWP 15S RGE 1 (E) (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.   | Top | Bottom | Name   | Depth |
|---|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1 - 2656-2662, 30 (30) 30 (30).<br/>Rec. 20' mud w/few oil specks.<br/>FP's 9-29, 9-9. IBHP 678, FBHP 668.</p> <p>DST #2 - 2657-2667, 30 (30) 60 (60).<br/>Rec. 5' oil, 130' Sl.OCMW. FP's 19-29, 39-58. IBHP 658, FBHP 658.</p> <p>Lime</p> <p>ROTARY TOTAL DEPTH</p> |     |        | <p>E. LOG TOPS</p> <p>Heebner 1810 (-439)</p> <p>Brown Lime 1952 (-1)</p> <p>Lansing 2009 (-638)</p> <p>BKC 2346 (-975)</p> <p>Miss. Dolo. 2651 (-1280)</p> <p>Miss. Osage 2706 (-1335)</p> <p>Kinderhook Sh. 2872 (-101)</p> <p>Misner Sd. 2988 (-1617)</p> <p>Hunton 2991 (-1620)</p> <p>Viola 3259 (-1888)</p> <p>Simpson Sh. 3356 (-1985)</p> <p>Simpson Sd. 3378 (-2007)</p> <p>Arbuckle 3421 (-2050)</p> <p>LTD 3456 (-25)</p> |       |
|   |     | 3460   |  |       |
|   |     | 3460   |  |       |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks   | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 23#            | 209'          | 60/40 poz.  | 165 sx. | 2% gel, 3% cc.             |
|                   |                   |                           |                |               |             |         |                            |
|                   |                   |                           |                |               |             |         |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

  

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Pecker set at |
|               |               |               |

DRILLER'S LOG \*

32-15-1E <sup>KCC</sup>

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 32 T. 15S R. 1E

WELL NAME: Boyce #1

LOC. NW NW SW

COUNTY: Dickinson

RIG NO. #11

TOTAL DEPTH 3460'

ELEVATION 1363 GL 1371 KB

COMMENCED: 1-21-84 COMPLETED: 1-28-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 209' w/165 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

|                           |             |
|---------------------------|-------------|
| Lime                      | 3460        |
| <u>ROTARY TOTAL DEPTH</u> | <u>3460</u> |

**RELEASED**  
 FEB 1 1985  
 Date: \_\_\_\_\_  
 FROM CONFIDENTIAL

FEB 10 1984  
 CONFIDENTIAL  
 State Geological Survey  
 WICHITA BRANCH

STATE OF Kansas )

COUNTY OF Sedgwick )

SS: