

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

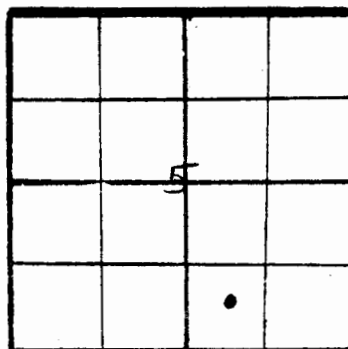
OPERATOR B M & S Oil Company API NO. 15-041-20,062
 ADDRESS Box 316 COUNTY Dickinson
Canton, Kansas 67428 FIELD Ash Grove
 **CONTACT PERSON Glenn McMurray LEASE Bourbina
 PHONE 316-629-4516

PURCHASER N.C.R.A. WELL NO. 3 NE KCC Record
 ADDRESS McPherson, Kansas 67460 WELL LOCATION C SW SE
Ft. from Line and
Ft. from Line of

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc the SEC. 5 TWP. 15 RGE. 1E
 ADDRESS Box 254
Marion, Kansas 66861

PLUGGING CONTRACTOR
 ADDRESS

TOTAL DEPTH 2595' PBDT
 SPUD DATE 1-10-82 DATE COMPLETED 1-20-82
 ELEV: GR 1267 DF KB 1272



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		162' KB	Class A Common	125	3% CC
Production		4 $\frac{1}{2}$ "		2593' KB	60-40 Pozmix	65	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			One	AMBE 241	2550-54
TUBING RECORD					
Size	Setting depth	Packer set at			
2" EUE	2250				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
2/2/82	Pumping	34	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	15 bbls.		85 MCF
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
		85 % 85 bbls. CFPB	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 60'
Estimated height of cement behind pipe to the surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0-630	lime, shale				
630-700	shale				
700-905	lime, shale				
905-1360	shale				
1360-1976	lime, shale				
1976-2265	Lans. K.C.				
2265-2400	K.C.				
2400-2454	Fort Scott Lime				
2454-2545	Cherokee shale				
2545-2571	K.C. <i>Burg</i>				
2571-2595	Miss				
2595	TD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF McPherson SS,

Glenn E. McMurray OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operator FOR B.M.&S. Oil
OPERATOR OF THE Bourbina LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 2nd DAY OF February 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Glenn E. McMurray*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF February 19 82

Bob L. Geiman
NOTARY PUBLIC

MY COMMISSION EXPIRES: August 23 1983

