

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8759

EXPIRATION DATE 6-30-84

OPERATOR Mack Energy Co.

API NO. 15-197-20,157

ADDRESS Box 400

COUNTY Wabaunsee

Duncan, OK 73533

FIELD Woodbury

** CONTACT PERSON O.D. Mellott

PROD. FORMATION N/A

PHONE (316) 793-8721

PURCHASER N/A

LEASE McConnell

ADDRESS

WELL NO. 1

WELL LOCATION SE NW

DRILLING E.D.C.O. Drilling Co.

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of (E)
the NW (Qtr.) SEC 1 TWP 15 RGE 10

ADDRESS P.O. Box 645

El Dorado, KS 67042

PLUGGING Same

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3380'

PBSD

SPUD DATE 12-9-83 DATE COMPLETED 12-15-83

ELEV: GR 1483 DF KB 1488

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 315 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Harris

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR MACK ENERGY CO. LEASE McCONNELL SEC. 1 TWP. 15S RGE. 10E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 (3231-3252') 30"-60"-30"-60"; Rec 2500' of SW, chl 34,000 ppm; Strong blow on initial & strong blow on final flow; FP's 935-1091#, SIP 1091-1091#.			Lansing	1527'
			B/KC	1894'
			Kinderhook	2913'
			Hunton	3056'
			Maquoketa	3158'
			Viola	3232'
			Simpson Sh	3321'
			Simpson Dolo	3324'
			Simpson Sndst	3346'
			LTD	3380'
0 - 280' Open Hole				
280 - 320' Surface Hole				
320 - 1533' Shale w/Lime Streaks				
1527 - 1627' Lansing				
1627 - 1691' Shale				
1691 - 1850' Kansas City				
1850 - 2655' Shale w/Lime Streaks				
2655 - 2913' Mississippi				
2913 - 3056' Kinderhook				
3056 - 3158' Top Hunton				
3158 - 3232' Maquoketa				
3232 - 3321' Viola				
3321 - 3380' Simpson				
3380' T.D.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	315	Common	175	3% CC, 1/4# flo-cele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
None					