

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No: 15 — 059 — 20,786
County NumberState Geological Survey
WICHITA BRANCH
T. 15 R. 18 E
Sec. 3 SE

Operator

Glacier Petroleum Company

Address

P. O. Box 577 Emporia, Kansas 66801

Well No.

#1

Lease Name

Barton (Melvin)

Footage Location

1320

feet from (N) line

1320

feet from (W) line

SE 1/4

Principal Contractor

ALCO Dalg

Geologist

William Bradley

Spud Date

9/21/79

Date Completed

9/27/79

Total Depth

1250

P.B.T.D.

1241

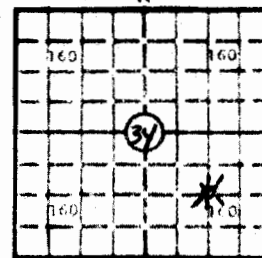
Directional Deviation

Oil and/or Gas Purchaser

?

County

Franklin

640 Acres
N

Locate well correctly

Elev.: Gr.

1076

DF

KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	7	?	332	Common	Cement	—
Production	6 1/4	4 1/2	9.5	1249	Common	75	—

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per foot	Size & type	Depth interval
			15 shots	1/2" - jet	1156-70
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Done 1 Test 6/7/80		Producing method (flowing, pumping, gas lift, etc.) flowing			
RATE OF PRODUCTION PER 24 HOURS		Oil —	Gas 416	Water —	Gas-oil ratio —
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold) waiting on pipeline connection			Producing interval(s) 1156-70		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

34-15-18E

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DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

GLACIER PETROLEUM Co.

Well No.

1

Lease Name

Melvin Barton

GAS

S 34 T 15 R 18 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Logs: None

Elevation: 1076 GL

Formation Tops: (All measurements from GL)

	Sample	Datum
Lansing	334	+742
Iola	508	+568
BKC	680	+396
Pawnee	837	+239
Ft. Scott	895	+181
Cherokee	934	+142
Bartlesville Sand	1156	- 80
RTD	1250	-174

DRILL STEM TEST:

DST #1 - 1133' - 1170': 30-30 - 60-45
Gas to surface in 4 minutes, gauged 522 MCFPD,
flow stabilized at 259 MCFPD in 80 minutes. Recovered
145 feet of gas cut mud.

IBHP	380#/30"	IFP	55#/30"
FBHP	380#/45"	FFP	108#/60"

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

William C Bradley
Signature
Geologist
Title
8/7/80
Date