

PI

34-15-18E

SIDE ONE

AFFIDAVIT OF COMPLETION

State Geological Survey (REV) ACO-1 WICHITA, BRANCH

JUL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Glacier Petroleum Co., Inc

API NO. 59-22150

ADDRESS 825 Commercial

COUNTY Franklin

Emporia, Kans. 66801

FIELD Pamona

\*\*CONTACT PERSON J.C. Hawes

PROD. FORMATION Bartlesville

PHONE 316-342-1148

LEASE Melvin Barton

PURCHASER Franklin Pipeline Cities Service Gas Co.

WELL NO. 2

ADDRESS 7755 Fay Ave. Suite H P.O. Box 25128

WELL LOCATION S line SE/4

La Jolla, Ca. 92037 Okla. City, Okla. 73125

1320 Ft. from East Line and

DRILLING CONTRACTOR Glacier Drilling Co.

50' Ft. from South Line of

ADDRESS 825 Commercial

the SE/4 SEC. 34 TWP. 15 RGE. 18E

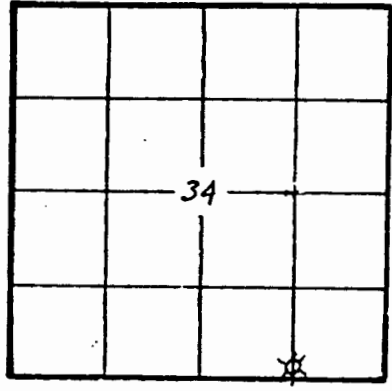
Emporia, Kansas 66801

WELL PLAT

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_



KCC  KGS  (Office Use)

TOTAL DEPTH 1250' PBTD 1247'

SPUD DATE 10-24-81 DATE COMPLETED 3-15-82

ELEV: GR 1043 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 272' DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Charles M. Kuhl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR ~~ME~~) Glacier Petroleum Co.

OPERATOR OF THE Melvin Barton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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	Log Tops	Datum
Lansing	283	+760
BKC	636	+407
Cherokee	876	+167
Bartlesville Sand	1109	-66
RTD	1250	-207

No Tests

Date of first production <b>3-15-82</b>		Producing method (flowing, pumping, gas lift, etc.) <b>Flowing</b>		Gravity _____	
RATE OF PRODUCTION PER 24 HOURS	OH <b>None</b>	Gas <b>800</b> bbls.	MCF	Water <b>0%</b> %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold) <b>Sold</b>			Perforations <b>1110 - 1114</b>		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 1/4"	7"		272'	Common		Cement circulated to surface
Production	6 1/2"	4 1/2"		1247	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<b>One</b>	<b>1/2 Jet</b>	<b>1110 - 1114</b>

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

