

PI

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) ACO-1
WICHITA BRANCH
35-15-18E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Glacier Petroleum Co., Inc

API NO. 59-22,157

ADDRESS 825 Commercial

COUNTY Franklin

Emporia, Kans. 66801

FIELD Pamona

**CONTACT PERSON J.C. Hawes

PROD. FORMATION Bartlesville

PHONE 316-342-1148

LEASE Smith

PURCHASER Franklin Pipeline Cities Service Gas Co.

WELL NO. 1

ADDRESS 7755 Fay Ave. Suite H P.O. Box 25128

WELL LOCATION 100'S of C SW/4

La Jolla, Ca. 92037 OKla. City OKla. 73125

1320 Ft. from East Line and

DRILLING Glacier Drilling Co.

1220 Ft. from South Line of

CONTRACTOR ADDRESS 825 Commercial

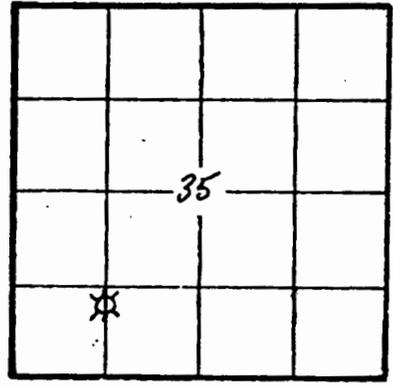
the SW/4 SEC. 35 TWP. 15S RGE. 18E

Emporia, Kansas 66801

WELL PLAT

PLUGGING N/A

CONTRACTOR ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 1298' PBTD 1295'

SPUD DATE 10-7-81 DATE COMPLETED 3-15-82

ELEV: GR 1074 DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 239' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Charles M. Kuhl OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR ~~ME~~) Glacier Petroleum Co.

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	Datum
Lansing	325			+749
BKC	682			+392
Cherokee	927			+147
Bartlesville Sand	1147			-73
RTD	1298			-224
No Tests				

Date of first production 3-15-82		Producing method (flowing, pumping, gas lift, etc.) Flowing		Gravity _____	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas 150 MCF	Water 0 %	Gas-oil ratio _____	CFPS _____
Disposition of gas (vented, used on lease or sold) Sold			Perforations 1148-1154		

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 1/4"	7"	23	239'	Common		circulated to surface
Production	6 1/4"	4 1/2"	9.5	1295'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. One	Size & type 1/2" Jet	Depth interval 1148-1154
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TUBING RECORD

Size	Setting depth	Packer set at		
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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S. 35 T. 15S R. 18 E
 XXX

DRILLERS LOG
State Geological Survey
WICHITA BRANCH

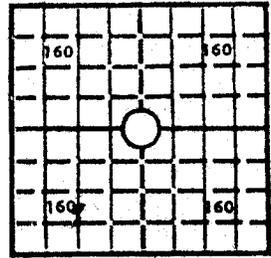
API No. 15 - 059 - 22,157
 County Number

Loc. 100' S of C SW4

County Franklin

Operator
 Glacier Petroleum Company, Inc.
 Address
 P.O. Box 577, Emporia, KS 66801

640 Acres



Locate well correctly

Well No. 1 Lease Name Smith

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor: Glacier Drilling Company, Inc. Geologist: Wilbur Bradley/Chuck Kuhl

Spud Date: 10/7/81 Total Depth: 1300 G P.B.T.D.

Date Completed: 10/9/81 Oil Purchase:

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 5/8"	7"				125	2% gel 2% cc
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0		Lime	650				
Lime	7		Shale	680				
Shale	13		Shale w/lime	838				
Lime	16		Shale	850				
Shale w/some lime	29		Shale w/lime	910				
Lime	141		Shale	916				
Shale	148		Shale w/lm stks	916				
Lime	189	206		1112				
Shale	206	225	Shale/sand	1124				
Lime	225	229	Sand	1147				
Shale	229	280	Shale w/sand	1226				
Sand	280	320						
Shale	320	341						
Lansing	341	348						
Shale w/sand	348	376						
Shale w/lime	376	426						
Gummie Shale	426	504						
Shale w/lime	504							
Shale	553							
Lime	579							
Lime w/shale	617							
Lime	622							
Shale	636							
Lime w/shale	644							