

11-15-196

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9203
name Rolex, Inc.
address 932 Massachusetts
City/State/Zip Lawrence, Kansas 66046

Operator Contact Person Pat Haley
Phone (213) 456-8823

Contractor: license # 8509
name Gault Energy Corp.

Wellsite Geologist Pat Haley
Phone (213) 456-8823

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/16/84 7/19/84
Spud Date Date Reached TD Completion Date

935'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 50 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from surface feet depth to 50' w/ 25 SX cmt

API NO. 15-045-20, 1610
County Douglas
NE NE NE Sec 11 Twp 15S Rge 19 East West
(location)

5.115 Ft North from Southeast Corner of Section
495 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

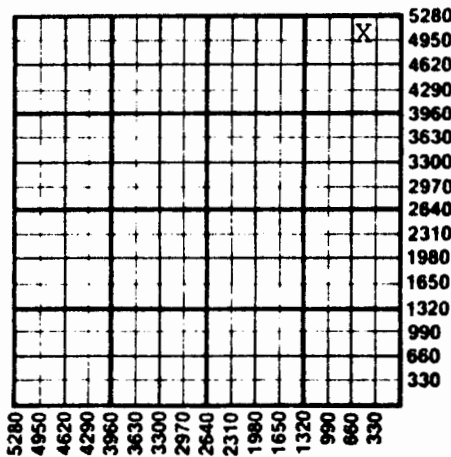
Lease Name Dana Hobson Well# 1

Field Name WC

Producing Formation

Elevation: Ground 1,030' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67909, within 60 days after completion of recompletion of any well. Rules 82-9-120 and 82-9-167 apply. Information on this form will be held confidential for a period of 18 months if requested in writing and submitted with the form. See rule 82-3-107 for details. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Rolex, Inc. Lease Name Hobson Well# 1 SEC 11 TWP. 15S RGE. 19E East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core #1 875-890' No Recovery

Name	Top	Bottom
Kansas City		570'
Cherokee	848'	
Squirrel Sand	872'	

TUBING RECORD size _____ set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production _____	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input checked="" type="checkbox"/> Other (explain) _____		Temp. _____ suspended _____
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
		Gas-Oil Ratio _____	Gravity _____

METHOD OF COMPLETION open hole perforation other (specify) _____

Disposition of gas: vented sold used on lease

Dually Completed. Commingled

PRODUCTION INTERVAL

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs./ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10 1/2"	7"	16 1/2	50'	Portland	25	
Production	6 1/2"	2 7/8"		925'	50/50 Poz	225	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth