

12-15-1984



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Complete

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5304	EXPIRATION DATE	June 30, 1984
OPERATOR	Gault Energy Corp.	API NO.	15-045-20,438
ADDRESS	616 E. Main	COUNTY	Douglas
	Gardner, Kansas 66030	FIELD	
** CONTACT PERSON	Ross Gault	PROD. FORMATION	MiddleSquirrel
	PHONE 913-884-7510		Indicate if new pay.
PURCHASER	Eureka Crude	LEASE	Butell
ADDRESS	P. O. Box 190	WELL NO.	1
	Eureka, Kansas	WELL LOCATION	
DRILLING	Company Tools	2310Ft. from	S Line and
CONTRACTOR		330Ft. from	W Line of
ADDRESS		theSW (Qtr.)	SEC 12 TWP 15 RGE 19
PLUGGING			
CONTRACTOR			
ADDRESS			
TOTAL DEPTH	920	PBTD	
SPUD DATE	1-10-84	DATE COMPLETED	2-18-84
ELEV: GR	995	DF	KB
DRILLED WITH (CABLE)	ROTARY	AIR	TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	NA		

(Office Use Only)

KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐
NGPA ☐

Amount of surface pipe set and cemented 140 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ross Gault, being of lawful age, hereby certifies

OPERATOR Gault Energy LEASE NAME ButelSEC 12 TWP 15 RGE 19 (E)WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	529	553		
Shale	553	568		
Lime	568	571		
Shale	571	607		
Sandy Shale	607	663		
Shale	663	698		
Sandy	698	702		
Sandy Shale	702	725		
Lime	725	727		
Shale	727	729		
Lime	729	735		
Shale	735	739		
Lime	739	743		
Shale	743	746		
Lime	746	750		
Shale	750	758		
Lime	758	763		
Shale	763	780		
Lime	780	782		
Shale	782	774		
Slate	774	796		
Shale	796	808		
Slate	808	811		
Shale	811	832		
Sandy Shale	832	841		
Shale	841	847		
Sandy Shale	847	897		
Sand	897	900		
Shale	900	920		
		T. D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
5000# Gel Water Frac				894-898	
Date of first production 2-18-84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 22°	
Estimated Production-I.P.	Oil 2 bbls.	Gas MCF	Water 50 %	2 bbls.	Gas-oil ratio CYPR
Disposition of gas (vented, used on lease or sold) None			Perforations 894-898		