

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5304
name Gault Energy Corp.
address P.O. Box 516, 616 E. Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license #
name Company Tools

Well Site Geologist Stephan Nordeng
Phone 913-884-7510

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

4-26-84 4-28-84 4-28-84
Spud Date Date Reached TD Completion Date

00
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 150 feet

Mud Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 880 feet depth to Surface w/ SX cmt

Wire line log received

API NO. 15 045-20,508

County Douglas

SW/4 Sec 12 Twp 15 Rge 19 ☒ East ☐ West

1980 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

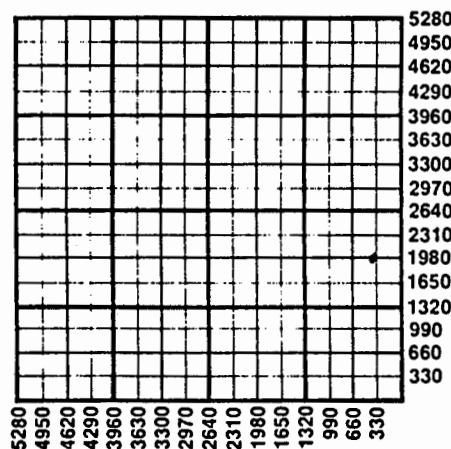
Lease Name Butell Well# 2

Field Name

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



4 WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☐ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

2

Bbls

Gas

MCF

Water

2

Bbls

Gas-Oil Ratio

CFPB

Gravity

Operator Name Gault Energy Corp. Lease Name Butell Well# 2 SEC 12 TWP 15 RGE 19 SW/4

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Soil & Clay	0	4
Sand	4	152
Shale	152	197
Lime	197	223
Shale	223	231
Lime	231	253
Shale	253	257
Lime	257	261
Sand	261	268
Lime	268	272
Sand	272	279
Lime	279	282
Sand	282	293
Shale	293	301
Sandy Shale	301	358
Lime	358	362
Shale	362	372
Sandy Shale	372	398
Lime	398	418
Shale	418	421
Sandy Shale	421	431
Lime	431	433
Shale	433	435
Lime	435	443
Shale	443	468
Lime	468	483
Shale	483	441
Lime	441	492
Shale	492	503
Lime	503	510
Shale	510	513

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	16 1/2	150	Portland	55	
Production	4"	8 7/8		880'	50.50 P05	840	2% Gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	862-866	Cal. Water Frac. 35 5 sacks	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Gault Energy LEASE NAME Butell
WELL NO. #2

SW/4 (E)
SEC 12 TWP 15 RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	513	532		
Shale	532	537		
Lime	537	561		
Shale	561	565		
Lime	565	570		
Shale	570	574		
Lime	574	577		
Shale	577	581		
Sand	581	587		
Sandy Shale	587	596		
Shale	596	604		
Sandy Shale	604	667		
Shale	667	690		
Sandy Shale	690	711		
Sandy	711	728		
Shale	728	733		
Lime	733	734		
Shale	734	747		
Lime	747	756		
Shale	756	762		
Lime	762	764		
Shale	764	774		
Lime	774	775		
Shale	775	796		
Lime	796	798		
Shale	798	818		
Lime	818	826		
Shale	826	844		
Lime	844	845		
Shale	845	850		
Sand	850	854		
Shale	854	855		
Sand	855	860	Oil	
Sandy Shale	860	910		
Sand	910	913	Slight Oil	
Sandy Shale	913	955		
	T. D.			

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed

STATE COMMISSION

862

866

SEP 20 1984

RECEIVED

4 17 1984