

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1, WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5302
name Gault Energy Corp.
address P.O. Box 516
616 East Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license #
name Company Tools

Wellbore Geologist Stephan Nordeng
Phone 913-884-7510

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

5-12-84 5-15-84 5-15-84
Spud Date Date Reached TD Completion Date

868
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 80 feet

Mud Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 868 feet depth to surface with SX cmt

Wire line log received

API NO. 15-045-20,510
County Douglas
SW/4 Sec. 12 Twp. 15 Rge. 19

33 12-15-1984

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

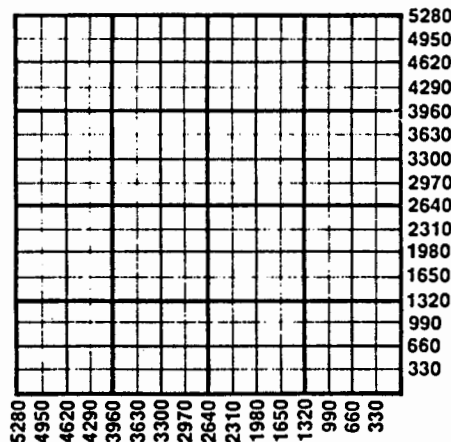
Lease Name Butell Well# 3

Field Name

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the following: See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1984

Operator Name Gault Energy Corp. Lease Name Butell Well# 3 SEC 12 TWP 15 RGE 19e

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil	0	6
Sand	6	155
Shale	155	212
Lime	212	233
Shale	233	242
Lime	242	248
Shale	248	257
Lime	257	286
Shale	286	291
Sandy Shale	291	331
Lime	331	333
Shale	333	351
Lime	351	361
Shale	361	392
Lime	392	395
Shale	395	396
Lime	396	411
Shale	411	412
Lime	412	418
Shale	418	427
Lime	427	441
Shale	441	466
Lime	466	482
Shale	482	486
Lime	486	487
Shale	487	501
Lime	501	525
Shale	525	526
Slate	526	529
Sandy Shale	529	532
Lime	532	560

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	16.5	150	Portland	45	
Production	6 3/4"	2 7/8"		995	50/50 PDS	850	2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	852-858	Gel water Frac 35 sacks	852-858

OPERATOR Gault Energy LEASE NAME Butell

SW/4

SEC 12 TWP 15 RGE 19 (F)

WELL NO. #3

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Slate	560	563		
Lime	563	565		
Shale	565	567		
Lime	567	573		
Shale	573	579		
Sandy Shale	579	582		
Shale	582	591		
Sandy Shale	591	656		
Shale	656	703		
Sand	703	707		
Sandy Shale	707	743		
Lime	743	753		
Slate	753	750		
Lime	750	762		
Shale	762	764		
Sandy Shale	764	785		
Sand	785	787		
Shale	787	792		
Lime	792	798		
Slate	798	801		
Shale	801	803		
Lime	803	807		
Shale	807	809		
Lime	809	813		
Shale	813	831		
Sandy Shale	831	845		
Spud Oil	845	853	Bled Good	
Sandy Shale	853	884		
Sandy Oil	884	888		
Shale	888	894		
Sandy Shale	894	956		
REd Shale	956	960		
Shale	960	961		
Sandy Shale	961	979		
Sand	979	983		
Sandy Shale	983	1017		

T. D.

TUBING RECORD size _____ set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____		SEP 20 1984
Estimated Production Per 24 Hours	Oil	Gas	Water
	2		2
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			Gravity
			State Geological Survey
			WICHITA BRANCH
			CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: _____

STATE CORPORATION COMMISSION 852

SEP 17 1984

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