SIDE ONE

12-15-19E 75-10,+ KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5306
name Gault Energy Corporation
address 616 East Main
City/State/Zip Gardner, Kansas 66030

Operator Contact Person Ross Gault
Phone 913-884-7510

Contractor: license # 5306
name Gault Energy Corporation

Wellsite Geologist S. H. Nordeng
Phone 913-884-7510
PURCHASER Eureka Crude

Designate **Type of Completion**
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 045-20,489

County Douglas

[X] East
NW (location) Sec 12 Twp 15 Rge 19 [ ] West

1155 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

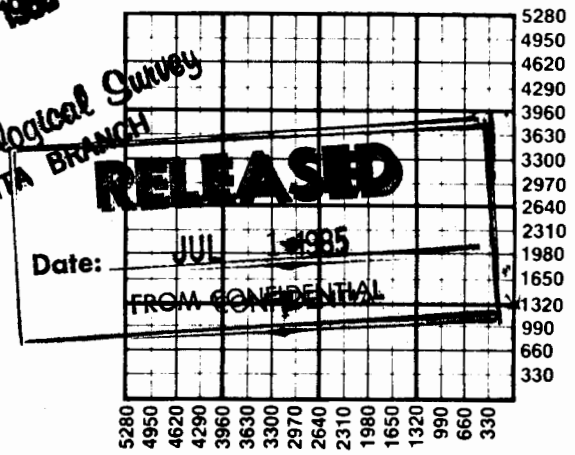
Lease Name John Jackson Well# #1

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



JUL 11 1985
State Geological Survey
WICHITA BRANCH
RELEASED
Date: JUL 1 1985
FROM CONFIDENTIAL

WELL HISTORY

Drilling Method: [ ] Mud Rotary [X] Air Rotary [ ] Cable

5-12-84	5-15-84	6-15-84
Spud Date	Date Reached TD	Completion Date

1003	868
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 868 feet depth to Surface w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gault Energy Corp. Lease Name John Jackson Well# 1 SEC 12 TWP 15 RGE 19 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Soil & Clay	0	5
Sand	5	87
LIme	87	88
Shale	88	191
Lime	191	198
Shale	198	201
Lime	201	260
Shale	260	320
Lime	320	333
Shale	333	380
LIme	380	408
Shale	408	432
Lime	432	446
Shale	446	480
Lime	480	496
Shale	496	505
LIme	505	511
Shale	511	520
Lime	520	541
Shale	541	545
Lime	545	563
Shale	563	594
Sandy Shale	594	708
Lime	708	712
Shale	712	718
Lime	718	720

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10'	7"	16.5#	86'	Portland	40	
Production	6"	2 7/8"		880'	50/50 POS	840	2½ CACL

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
3	843-849	HSC 2"	
		71 bbls. water w/3500 # sand	843-849