

**ORIGINAL**

**COPY**

Plugged 11-17-89

AK

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6142

Name: Town Oil Co.

Address Rt. 4

Paola, KS. 66071

City/State/Zip

Purchaser: N/A

Operator Contact Person: Lester Town

Phone (913), 294-2125

Contractor: Name: COMPANY TOOLS

License:

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:

Operator:

Well Name:

Comp. Date            Old Total Depth           

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-11-89 11-17-89 11-17-89

Spud Date            Date Reached TD            Completion Date           

API NO. 15- 059-24,451

County Franklin

NE Sec. 24 Twp. 15 Rge. 19  East  West

3465 Ft. North from Southeast Corner of Section

825 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

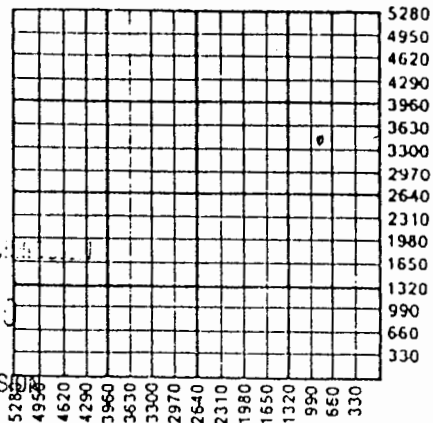
Lease Name Ashby Well # 1

Field Name

Producing Formation Bartlesville

Elevation: Ground N/A KB

Total Depth 960 PBTD



CONSERVATION DIVISION  
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set            Feet

If Alternate II completion, cement circulated from 40

feet depth to 0 w/ 6 sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Town

Title Partner Date 12-14-89

Subscribed and sworn to before me this 14 day of December, 19 89.

Notary Public Donna Jean Barnhart

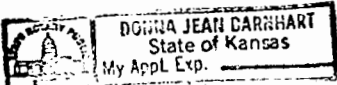
Date Commission Expires April 6, 1993

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

Distribution  
 XCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

TOG/SOC



# COPY

SIDE TWO

Operator Name Town Oil Co. Lease Name Ashby Well # 1  
 Sec. 24 Twp. 15 Rge. 19  East  West  
 County Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

SEE ATTACHED LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4		40	Portland	6	
N/A							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
N/A				N/A			
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A						

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

24-15-19E  
ORIGINAL

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

# COPY

Route 4  
Paola, Kansas 66071

Well #1  
Farm: Ashby  
Franklin County, KS.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-38	Soil & clay	38
4	Shale	42
2	Lime	44
121	Shale	165
5	Lime	170
3	Shale	173
17	Lime	190
4	Shale	194
2	Shale & slate	196
8	Lime	204
4	Shale	208
20	Lime	228
19	Shale	247
16	Sand	263
35	Sandy shale	298
30	Sand	328
6	Sandy lime	334
25	Shale	359
2	Lime	361
14	Shale	375
18	Lime	393
2	Slate	395
2	Lime	397
16	Shale	413
10	Lime	423
4	Shale	427
17	Shale	444
6	Lime	450
5	Shale	455
10	Lime	465
5	Shale	470
2	Lime	472
2	Shale & slate	474
12	Shale	486
16	Lime	502
2	Shale & slate	504
6	Lime	510
7	Shale & slate	517
23	Lime	540
4	Shale & slate	544
2	Lime	546
2	Shale & slate	548
8	Lime	556 Hertha
3	Shale	559

24-15-19E

COPY

ORIGINAL

Well #1  
 Farm: Ashby  
 Franklin County KS.  
 Lease Owner: Town Oil Co.

WELL LOG (cont'd)

Thickness of Strata	Formation	Total Depth
11	Sand	570
103	Sandy shale	673
17	Sand	690
19	Sandy shale	709
19	Lime shale	728
9	Lime	737
6	Shale	743
8	Lime	751
3	Shale	754
2	Slate	756
7	Lime	763
14	Shale	777
4	Lime	781
7	Shale & slate	788
4	Lime	792
6	Lime shale	798
10	Shale	808
2	Slate	810
6	Shale	816
2	Lime	818
2	Shale	820
6	Sandy shale	826
1	Sand	827
1.5	Sand	828.5
4	Sand	832.5
1.5	Sand	834
1	Sand	835
8	Sand	843
6	Sandy shale	849
1	Shale	860
1	Lime	861
5	Shale	866
4	Shale & slate	870
13	Sandy shale	883
2	Sand	895
5	Sandy shale	900
3	Slate or coal	903
12	Shale	915
8	Shale	923
4	Slate	927
3	Shale	930
3	Lime	933
7	Shale	941
2	Lime	943
7	Shale	950
10	Shale	960 TD