

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389.....
Name .GREENWOOD.RESOURCES.INC.....
Address .315.Linverness.Way..South..
.....
City/State/Zip Englewood,,CO.80112..

Operator Contact Person .Poul.Poulsen.....
Phone ..(303)..790-1266.....

Contractor: License # 5666.....
Name Finch.Drilling.....

Wellsite Geologist..Jim.Stegeman.....
Phone...(913)..782-3191.....

PURCHASER..AMOCO.....
P.O...Box.591...Tulsa,..OK.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...8-22-84 .8-27-84... .8-31-84...
Spud Date Date Reached TD Completion Date

...1030!...908!.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.80.feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from..908.....feet depth to...0...w/..98..SX cmt

API NO. 15-045-20,597.....

County..Douglas.....

NE. SE. NE. Sec..11 Twp.15..Rge.20.. ☒ East
..... ☐ West

3417 FSL and 408 FEL -KCC Record

...3480... Ft North from Southeast Corner of Section
...350... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Early.....Well #.117F..

Field Name...Baldwin.....

Producing Formation...Squirrel Sand.....

Elevation: Ground..1093'.....KB..1097'.....

Section Plat

									5280
									4950
									4620
									4290
									3960
									3630
								X	3300
									2970
									2640
									2310
									1980
									1650
									1320
									990
									660
									330
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310
1980	1650	1320	990	660	330				

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal☒ Repressuring

Docket # 65,661-C(C-8395)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any
well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested
in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name GREENWOOD RES. Lease Name EARLY.... Well # 117F.. SEC. 11.. TWP. 15^S.. RGE. 20.. ☒ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No		Formation Description ☒ Log ☐ Sample	
Samples Sent to Geological Survey ☐ Yes ☒ No			
Cores Taken ☒ Yes ☐ No			
Name	Top	Bottom	
ore 1 872-875.5-Sd.brn. fg. subangular subrounded, f ϕ , good bleeding Tra Mica, good SAT. gas ingrains			
875.5-882.5 shale, Lt. gy, snd Lam, 10% cross bedding near vertical frac in shale			
882-892- shale gray			
e 2 984-988- shale			
988-990- coal			
990-942- Red Bed			
992-1014- shale			
1014-1016-L.S.			
1016-1030- Shale			
Surface Sand	0	4	
Lansing Lime	214'	241'	
Kansas City	308	403	
Iola	403	424	
30' Lime	512	534	
20' Lime	540	566	
Hertha	578	584	
Pawnee	758	766	
Cherokee	847		
Squirrel Sand	870	882	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	.3 Bbls	MCF	3 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

....871'-881'...

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..9".....	..6".....	..18.....	..80'.....	50/50 Pdz	..27.....	
..Production..	..5.1/8".....	..2.7/8".....	..5.9.....	..908'.....	..CACI.....	..2.....	
					..POZ.....	..73.....	
					..OWC.....	..25.....	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	Specify Footage of Each Interval Perforated					
....2.....	..871'-881'-20 holes.....			100 gal. 15% HCL.....		871'-881'
				SWF 7600# 20/40 sand.....		"
				140# 10/20 sand.....		"
				100# Rock Salt 50# water.....		"
				Gel SITP 50#.....		"

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	889'	-		
Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
8-31-84					