

11-155-20E  
SE SW SE  
IND  
State Geologist's  
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log.

LICENSE # 8389 EXPIRATION DATE June, 1984

OPERATOR Greenwood Resources Ltd. API NO. 15-045-20,381

ADDRESS 315 Inverness Way South COUNTY Douglas

Englewood, CO 80112-5898 FIELD Baldwin

\*\* CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel

PHONE (303) 790-1266

PURCHASER Amoco Pipe Line LEASE Finnerty, W.

ADDRESS P.O. Box 591 WELL NO. 14-0

Tulsa, Oklahoma WELL LOCATION SE SW SE

DRILLING CONTRACTOR Teton Exploration Drilling Co. 370 Ft. from South Line and

ADDRESS 254 North Center 1460 Ft. from East Line of (E)

Casper, Wyoming the SE (Qtr.) SEC 11 TWP 15 SRGE 20 (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

\_\_\_\_\_

TOTAL DEPTH 884' PBD 849'

SPUD DATE 8-23-83 DATE COMPLETED 9-30-83

ELEV: GR 1035'(est) DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65,661-C.

Amount of surface pipe set and cemented 94.11' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		11	

(Office Use Only)

KCC \_\_\_\_\_  
KGS \_\_\_\_\_

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Poul E. Poulsen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D 100 1

SIDE 770

WELL: Glencroft Resources LEASE, Finnerty, W. SEC. 11 TWP 10S RGE. 20 ~~XX~~

ACQ-1 WELL HISTORY ( )

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14-0

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.						
Soil			0	53	Lansing	167
Sand			53	86	Kansas City	282
Shale			86	500	Iola Limestone	358
Lime			500	510	Pleasanton	538
Shale & Lime			510	540	Hertha Sand	543
Sand			540	558	Mamaton	656
Shale			558	582	Myrick Station	758
Sand			582	630	Cherokee	814
Shale			630	666	Squirrel Sand	835-844
Sand			666	686	TD	879
Shale			686	710		
Lime & Shale			710	802	GR/Density	407-879
Shale			802	832	GR/Neutron	470-881
Sand			832	844		
Shale			844	881		
Core 1	835-55	Sand	835	840		
		Shale	840	855		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized 50 gal 15% HCl		824-44
Fractured 5,370. gal gelled wtr 1000# 12/30 sand, 2000# 10/20 sand in 2 stages w/150# rock salt		824-44
Date of first production 9-27-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27
Estimated Production -I.P. 2 bbl.	Gas 0 MCF	Water 86% 12 bbl.
Disposition of gas (vented, used on lease or sold) Waterflood - no gas produced		Gas-oil ratio None
		Perforations 824-44

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	New 7" O.D.	23	94.11	Common	60	2% CaCl
Production	6 1/4	New 4 1/2" O.D.	9.5	863	50/50 Poz Oil Well Cmt	100 30	6% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	3 1/8" csg gun DML HSC charges	824-44

  

Size	Setting depth	Packer set at
2 3/8	800	