

11-15-20E
Ind. Pl



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June 1984

OPERATOR Greenwood Resources Inc. API NO. 15-045-20, 418

ADDRESS 315 Inverness Way South COUNTY Douglas

Englewood, CO 80112 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel

PHONE (303) 790-1266 976 FSL and 1461 FEL-KCC Record

PURCHASER Amoco Pipeline LEASE W. Finnerty

ADDRESS P.O. Box 591 WELL NO. 14-M

Tulsa, OK WELL LOCATION NE SW SE

DRILLING Contractor Finch's Drilling Company 1010 Ft. from South Line and

ADDRESS RR 2 1460 Ft. from East Line of (E)
Ottawa, Kansas 66067 these (Qtr.) SEC 11 TWP 15 RGE 20 (NW)

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 950 PBTD

SPUD DATE 1-26-84 DATE COMPLETED 2-28-84

ELEV: GR DE KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65,661-C

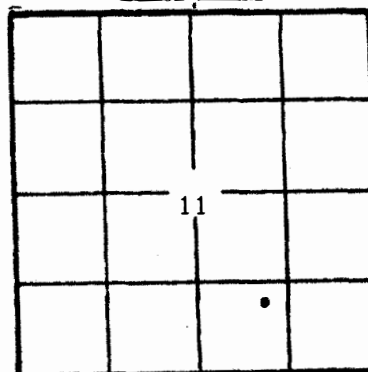
Amount of surface pipe set and cemented 93-6 DV Tool Used? NO

WELL PLAT

(Office Use Only)

KCC
KCS

SWD/REP
PLG.



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
50 gals 15 % HCL		888-898	
Frac w/ 4620 gal gelled wtr, 900# 20/40 sd, 2100# 10/20 sd.			
in 3 stages w/ 150# rock salt between			
Date of first production 2-28-84		Producing method (flowing, pumping, gas lift, etc.) Gravity	
Estimated Production -I.P. 4.17 bbls.		TSTM MCF	
Disposition of gas (vented, used on lease or sold)		Perforations 888-898	
Vented Waterflood - TSTM			

SIDE TWO

OPERATOR Greenwood Resources Inc. LEASE W. Finnerty SEC. 11 TWP. 15 RGE. 20 (E)
 ACU-1 WELL HISTORY (E)
 (H)
 WELL NO. 14-M

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Top Soil	0	12		
Sand Stone	12	68		
Shale	68	85	White, Sandy	
Lime	85	88	Hard	
Shale & Lime	88	400		
Shale & Lime	400	422	Lane	
Shale & Lime	422	533	Iola	
Shale & Lime	533	561	30 ft.	
Shale & Lime	561	578	20 ft.	
Shale & Lime	578	763	Hertha	
Shale & Lime	763	835	Pawnee	
Shale	835	845	Circulate	
Lime	845	846		
Shale	846	881	856 (Shells)	
Sand	881	893		
Shale & Sand	893	930		
Shale	930	950	Total Depth	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 3/8"	7"	20#	93.6	Portland	10	0
Production	6 1/4"	4 1/2"	9.5#	972	50/50 poz Oil Well Cmt	90 35	2% gel 3% CaCl & 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 ISDF	3 1/8" HSC-VML	888-888
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	936.93'				