

11-155-20E 7ND
SE NW SE

1676 FSL and 1392 FEL
KCC Record

State Geological Survey
WICHITA BRANCH

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June, 1984

OPERATOR Greenwood Resources Ltd. API NO. 15-045-20,384

ADDRESS 315 Inverness Way South COUNTY Douglas
Englewood, CO 80112-5898 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel
PHONE (303) 790-1266

PURCHASER Amoco Pipe Line LEASE Pearson

ADDRESS P.O. Box 591 WELL NO. 14K
Tulsa, Oklahoma WELL LOCATION SE NW SE

DRILLING Teton Exploration Drilling Co. 1720ft. from South Line and
CONTRACTOR ADDRESS 254 North Center 1400ft. from East Line of (E)
Casper, Wyoming the SE (Qtr.) SEC11 TWP15S RGE 20(N)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			
		11	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 1080' PBD

SPUD DATE 8-23-83 DATE COMPLETED 10-4-83

ELEV: GR 1069'(est)DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 65,66-C

Amount of surface pipe set and cemented 95.2' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized 75 gal 15% HCL		858-84
Fractured 7,960 gal gelled water 2,000# 12/30 sand,		858-84
4,000# 10/20 sand in 3 stages w/400# rock salt		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-4-83	Pumping	27
Estimated Production -I.P.	Oil	Gas
22 bbls	39 %	35 bbls
Disposition of gas (vented, used on lease or sold)		Perforations
		858-84

SIDE TWO

OPERATOR Greenwood Resources LEASE Pearson

ACO-1 WELL HISTORY (E)

SEC. 11 TWP 15S RGE. 20 ~~W~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14K

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	42	Lansing	198
Sand	42	88	Kansas City	268
Shale	88	500	Iola Limestone	390
Lime	500	550	Pleasanton	568
Shale & Lime	550	572	Marmaton	682
Sand	572	590	Cherokee	843
Shale	590	686	Squirrel Sand	860
Sand	686	706	Bartlesville	1055
Shale	706	715	TD	1080
Lime	715	725		
Shale	725	744	Gamma Ray	
Lime	744	760	Neutron	0-948
Shale	760	767		
Lime	767	792		
Shale	792	796		
Lime	796	810		
Shale	810	840		
Lime	840	842		
Shale	842	860		
Sand	860	886		
Shale	886	954		
Lime	954	964		
Shale	964	1055		
Sand	1055	1080		
TD	1080			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8	New 7"	23	95	Common	35	2% CaCl
Production	6 1/4	New 4 1/2"	9.5	960	50/50 Poz Oil Well Cem	100 35	6% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
			4 JSPF	3 1/8" DML	858-84

TUBING RECORD

Size	Setting depth	Packers set at
2 3/8	803'	