

11-155-20E IND
NE NE SE

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8389 EXPIRATION DATE June, 1984

OPERATOR Greenwood Resources Ltd. API NO. 15-045-20,385

ADDRESS 315 Inverness Way South COUNTY Douglas

Englewood, CO 80112-5898 FIELD Baldwin

** CONTACT PERSON Poul E. Poulsen PROD. FORMATION Squirrel

PHONE (303) 790-1266

PURCHASER Amoco Pipe Line LEASE Pearson

ADDRESS P.O. Box 591 WELL NO. 17I (formerly 17H)

Tulsa, Oklahoma WELL LOCATION NE NE SE

DRILLING Teton Exploration Drilling Co. 2260ft. from South Line and

CONTRACTOR 254 North Center KCC Record 398 FEL 400ft. from East Line of (E)
ADDRESS Casper, Wyoming the SE (Qtr.) SEC11 TWP15S RGE20 NW.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1315' FBTD 903'

SPUD DATE 8-3-83 DATE COMPLETED 9-28-83

ELEV: GR1090'(est)DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE 65,661-C.

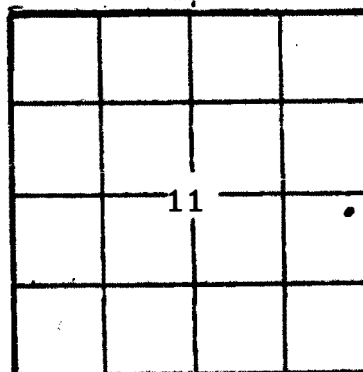
Amount of surface pipe set and cemented 127' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

Amount and kind of material used			Depth Interval treated	
Acidized 50 gal 15% HCl			865-875	
Fractured 4,200 gal gelled water 1000# 10/30 sand,			865-875	
2,000# 10/20 sand in 2 stages w/300# rock salt				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
9-20-83		Pumping		27
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	8		20 % 2	
Disposition of gas (vented, used on lease or sold)			Perforations	
Waterflood - no gas			867-875	

SIDE TWO

OPERATOR Greenwood Resources LEASE PearsonACQ-1 WELL, HESBRY (E)
SEC. 11 TWP. 15S RGE. 20 (OK)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 171

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOG RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Soil	0	42	Lansing	214
Sand	42	117	Kansas City	280
Shale	117	512	Iola Limestone	405
Lime	512	535	Pleasanton	584
Shale	535	542	Marmaton	696
Lime	542	566	Cherokee	854
Shale	566	570	Squirrel	861
Lime	570	580	Cattlemen Sd.	961
Shale	580	582	Bartlesville Sd.	1072
Sand	582	596	Mississippian	1234
Shale	596	624		
Sand	624	642	GR/ Density	150-1309
Shale	642	700	SP/Induction	500-1310
Shaley Sand	700	739	GR/Neutron	150-1309
Shale	739	756		
lime	756	794		
Shale	794	805		
Lime	805	828		
Shale	828	861		
Sand	861	880		
Shale	880	950		
Lime	850	860		
Sand	860	874		
Shale	874	1072		
Sand	1072	1092		
Shale	1092	1234		
Lime	1234	1310		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	New 7" O.D.	23	127	Common	42	2% CaCl
Production	6 1/4	New 4 1/2" OD	9.5	903	50/50 Poz Oil Well Cmt	100 25	6% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 JSPF	3 1/8" csg gur DML-HSC Charges	865-875
Size	Setting depth	Porter set at			
2 3/8	830				