

Operator Name Painter Oil Company, Inc. Lease Name Dunn Well# 1 SEC 28 TWP 15 RGE 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ NoFormation Description
☐ Log ☐ Sample

			Name	Top	Bottom
topsoil	0	42			
shale	42	88	shale	653	660
lime	88	94	lime	660	666
shale	94	99	shale	666	680
lime	99	115	lime	680	684
shale	115	123	shale	684	711
lime	123	130	lime	711	717
shale	130	134	shale	717	725
lime	134	153	sand	725	736
shale	153	181	shale	736	800
lime	181	204			
shale	204	282			
lime	282	300			
shale	300	301			
lime	301	304			
shale	304	308			
lime	308	310			
shale	310	328			
lime	328	336			
shale	336	354			
lime	354	368			
shale	368	385			
lime	385	394			
shale	394	398			
lime	398	410			
shale	410	420			
lime	420	450			
shale	450	453			
lime	453	461			
shale	461	633			
lime	633	644			
shale	644	648			
lime	648	653			

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8"		42' 788'	portland portland		2% Gel 2% Gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2/ft.	727.5'-733.5'		

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
11/8/84					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 bs.		.2%		25%
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ sold ☒ used on lease
☐ open hole ☒ perforation ☐ other (specify) _____
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL