

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
 name Painter Oil Co., Inc.
 address 5865 Fairwood Lane
 City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
 Phone (901) 682-1744

Contractor: license # 6807
 name Oil Drillers & Developers, Inc.

Wellsite Geologist None
 Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp A ☐ Delayed Completion
☐ Gas ☐ Inj ☐ Other (Core, Water Supply etc.)
☒ Dry

If Old Well: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/15/84 9/18/84 11/8/84
 Spud Date Date Reached TD Completion Date

788'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15 - 059-23, 710

County Franklin

Sec 28 Twp 15 Rge 20

1485 FSL 1485 Ft North from Southeast Corner of Section
 2115 FEL 2145 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

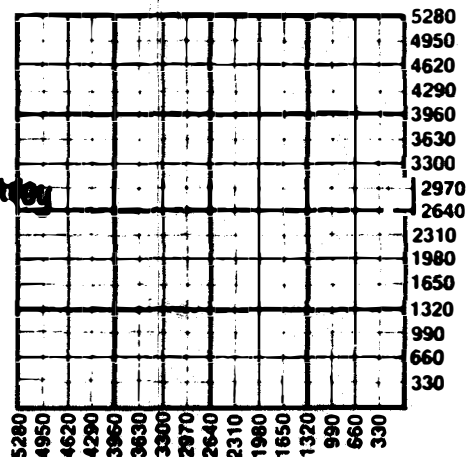
KCC Record
 Lease Name Verna Dunn Well# 2

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 970' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: RECEIVED
 STATE CORPORATION COMMISSION

Docket # APR 10 1985

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

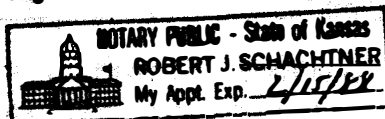
A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements in are complete and correct to the best of my knowledge.

Signature Max Painter
 Title President Date 2/5/85

Subscribed and sworn to before me this 5th day of February 1985

Notary Public Robert J. Schachtner
 Commission Expires 2/15/88



K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Time Log Received
Distribution		
☒	KCC	☐ SWD/Rep
☒	KGS	☐ Plug
		☐ NGPA
		☐ Other (Specify)

Form ACO-1 (7-84)

Sec. 28 Twp. 15 Rge. 20 E

Operator Name PAINTER OIL Lease Name DUNN Well # 2 SEC. 28 TWP. 15 RGE. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken			☐ Yes	☒ No	Formation Description		
Samples Sent to Geological Survey			☐ Yes	☒ No	☐ Log	☐ Sample	
Cores Taken			☒ Yes	☐ No			
topsoil & clay	0'	42'			Name	Top	Bottom
shale	42'	84'			shale	462'	626'
lime	84'	110'			lime	626'	637'
shale	110'	119'			shale	637'	644'
lime	119'	127'			lime	644'	646'
shale	127'	131'			shale	646'	653'
lime	131'	144'			lime	653'	659'
shale	144'	145'			shale	659'	674'
lime	145'	149'			lime	674'	677'
shale	149'	178'			black shale	677'	687'
lime	178'	200'			lime	687'	692'
shale	200'	279'			shale	692'	703'
lime	279'	301'			ft. scott lime	703'	709'
shale	301'	305'			shale	709'	720'
lime	305'	307'			lime	720'	728'
shale	307'	324'			oil sand	728'	736'
lime	324'	332'			shale	736'	786'
shale	332'	354'					
lime	354'	365'					
shale	365'	368'					
lime	368'	375'					
shale	375'	384'					
lime	384'	393'					
shale	393'	395'					
lime	395'	407'					
shale	407'	415'					
lime	415'	441'					
shale	441'	444'					
lime	444'	447'					
shale	447'	449'					
lime	449'	456'					
shale	456'	458'					
white sand							
broken	458'	462'					

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8ths		40' 775'	Portland "	15	2% Gel "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	722'-727'		

TUBING RECORD		size	set at	packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)					
11/8/84						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity	
	3 bs.		.2%		25%	
	Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION		PRODUCTION INTERVAL	
Disposition of gas: ☐ vented ☐ sold ☒ used on lease	☐ open hole ☒ perforation ☐ other (specify)		
	☐ Dually Completed. ☐ Commingled		