

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607
name Painter Oil Co., Inc.
address 5865 Fairwood Lane
City/State/Zip Memphis, Tenn. 38119

Operator Contact Person Max Painter
Phone (901) 682-1744

Contractor: license # 6807
name Oil Drillers & Developers, Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☐ Air Rotary ☐ Cable

9-22-84 9-24-84 11-7-84
Spud Date Date Reached TD Completion Date

782
Total Depth PBDT

Wireline Log Rec'd 42'
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production 11/8/84	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil 3 bs.	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity 25%

Disposition of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

API NO. 15 - 059-23, 712

County Franklin

SE (location) Sec 28 Twp 15 Rge 20 East

1815 Ft North from Southeast Corner of Section
2475 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

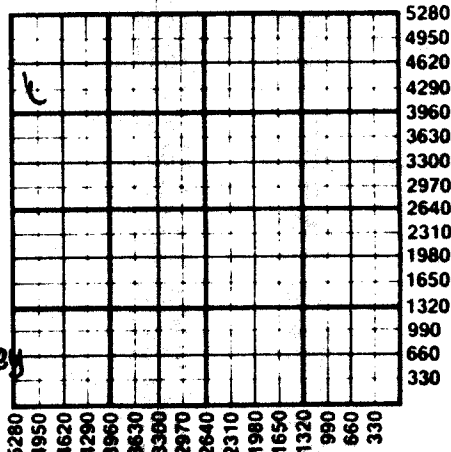
Lease Name Verna Dunn Well# 4

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 970' KB

Section Plat



SEP 04 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: RECEIVED Disposal
Liner Run ☐ Yes ☐ No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Formation	Description
☐ Log	☐ Sample

Name	Top	Bottom
shale	450'	453'
lime	453'	459'
sandy shale	459'	631'
lime	631'	642'
shale	642'	646'
lime	646'	651'
shale	651'	658'
lime	658'	664'
sandy shale	664'	678'
lime	678'	683'
shale	683'	692'
lime	692'	698'
shale	698'	707'
ft. scott lime	707'	713'
shale	713'	716'
lime	716'	722'
shale	722'	727'
sand	727'	733'
shale	733'	80'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8ths		42' 790'	Portland	18	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Dep.
2/ft	730'-735'						
Notary Public				Form ACO-1 (7-84)			
Date Commission Expires 2/15/88				Robert J. Schachtner			