

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 W. 287th
City/State/Zip: Paola, Kansas 66071
Purchaser: Crude Marketing, Inc.
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Company Tools
License: KCC WICHITA

Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. E1 2,705

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-17-02 5-21-02 6-4-02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 045-21269-0000

County: Douglas

NE NW SW Sec. 1 Twp. 15 S. R. 20 East West

2390 ^{2276 FSL} feet from (S) N (circle one) Line of Section

4260 ^{4218 FEL} feet from (E) W (circle one) Line of Section

KCC Record
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Baldwin Unit Well #: BW-5

Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 920' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42'

feet depth to 0 w/ 7 sx cmt.

Drilling Fluid Management Plan See EH 7-15-02
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town

Title: Agent Date: 6-13-02

Subscribed and sworn to before me this 13th day of June

18 2002

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Town Oil Company, Inc. Lease Name: Baldwin Unit Well #: BW-5
 Twp. 15 S. R. 20 East West County: Douglas

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) All E. Logs Run: <div style="text-align: center;">●</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;">(Copy Attached)</div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/2		42	Portland	7	
Completion	5 5/8	2 7/8		900'	Portland	158 sx	50/50 Poz 2% Cel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Intervals Per Foot	PERFORATION RECORD : Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	832-857		

CEMENTING RECORD Size Set At Packer At Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First Resumerd Production, SWD or Enhir. Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Rated Production per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	

Method of Completion <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (If vented, Submit ACO-18.) <input type="checkbox"/> Other (Specify) _____	Production Interval
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TOWN OIL COMPANY

"Drilling and Production"

COPY
913-294-2125

Paola, Kansas 66071

RECEIVED

JUN 17 1957

KCC WICHITA

WELL: BW-5
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>TOTAL Depth</u>
0-23	soil & clay	23
3	shale	26
2	sandy lime	28
7	sandy shale	35
2	lime	37
139	shale	176
4	lime	180
5	lime shells	185
5	shale	190
12	lime	202
9	shale	211
7	lime	218
6	shale	224
25	lime	249
22	shale	271
19	lime	290
73	shale	363
23	lime	386
17	shale	403
8	lime	411
14	shale	425
3	sandy lime	428
6	shale	434
18	lime	452
3	shale	455
2	lime	457
14	shale	471
24	lime	495
6	shale & slate	501
23	lime	524
4	shale & slate	528
4	lime	532
3	shale & slate	535
7	lime	542
5	shale	547
4	sandy shale	551
140	shale	691
2	slate	693
18	shale	711
6	lime	717
6	shale	723
4	lime	727
8	shale	735
11	lime	746
11	shale	757

WELL: BW-5
LEASE: BALDWIN UNIT

LEASE OWNER: TOWN OIL COMPANY, INC.

RECEIVED

JUN 17 1951

KCC WICHITA

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
10	lime	767
5	shale	772
8	lime	780
16	shale & slate	796
22	lime broken	818
5	sand	823
6	sand	829
3	sand	832
4	sand	836
4	sand	840
18	sand	858
13	sand	871
49	shale	920 TD